# Contents

1.1 Safety Information       - 3         1.2 General Precautions       - 4         Chapter 2 Product Information       - 6         2.1 Products Nameplate       - 6         2.2 Products Model Number       - 6         2.3 Products Dimensions       - 8         2.4 Technical Specifications       - 9         2.5 Brake Chopper & Brake Resistor List       - 10         Chapter 3 Mechanical Installation and Electrical Installation       - 11         3.1 Mechanical Installation Environment Requirements       - 11         3.1.1 Installation Clearance Requirements       - 11         3.1.2 Installation Clearance Requirements       - 11         3.1.3 Routine Maintenance       - 12         3.2 Electrical Installation       - 12         3.2.1 Inverter Main Loop Terminal       - 12         3.2.2 Caution of Power Terminal Wiring       - 12         3.2.3 Description of Control Terminals       - 13         3.2.4 Terminal Wiring Diagram       - 15         Chapter 4 Keypad and Display Operation       - 17         4.1 General Type Coperation Panel       - 17         4.2 General Type Keyboard Function Description       - 17         4.2 General Type Panel Operation       - 18         4.2 General Type Panel Operation       - 18
Chapter 2 Product Information       - 6         2.1 Products Nameplate       - 6         2.2 Products Model Number       - 6         2.3 Products Dimensions       - 8         2.4 Technical Specifications       - 9         2.5 Brake Chopper & Brake Resistor List       - 10         Chapter 3 Mechanical Installation and Electrical Installation       - 11         3.1 Mechanical Installation       - 11         3.1.1 Installation Environment Requirements       - 11         3.1.2 Installation Clearance Requirements       - 11         3.1.3 Routine Maintenance       - 12         3.2 Electrical Installation       - 12         3.2.1 Inverter Main Loop Terminal       - 12         3.2.2 Caution of Power Terminal Wiring       - 12         3.2.3 Description of Control Terminals       - 13         3.2.4 Terminal Wiring Diagram       - 15         Chapter 4 Keypad and Display Operation       - 17         4.1 General Type Ceyboard Function Description       - 17         4.2 General Type Keyboard Function Description       - 17         4.3 Mini Type Operation Panel (0.75-2.2KW)       - 18         4.4 Mini Type Keyboard Function Description (0.75-2.2KW)       - 18
2.1 Products Nameplate       - 6         2.2 Products Model Number       - 6         2.3 Products Dimensions       - 8         2.4 Technical Specifications       - 9         2.5 Brake Chopper & Brake Resistor List       - 10         Chapter 3 Mechanical Installation and Electrical Installation       - 11         3.1 Mechanical Installation       - 11         3.1.1 Installation Environment Requirements       - 11         3.1.2 Installation Clearance Requirements       - 11         3.1.3 Routine Maintenance       - 12         3.2 Electrical Installation       - 12         3.2.1 Inverter Main Loop Terminal       - 12         3.2.2 Caution of Power Terminal Wiring       - 12         3.2.3 Description of Control Terminals       - 13         3.2.4 Terminal Wiring Diagram       - 15         Chapter 4 Keypad and Display Operation       - 17         4.1 General Type Operation Panel       - 17         4.2 General Type Keyboard Function Description       - 17         4.3 Mini Type Operation Panel (0.75-2.2KW)       - 18         4.4 Mini Type Keyboard Function Description (0.75-2.2KW)       - 18
2.2 Products Model Number       - 6         2.3 Products Dimensions       - 8         2.4 Technical Specifications       - 9         2.5 Brake Chopper & Brake Resistor List       - 10         Chapter 3 Mechanical Installation and Electrical Installation       - 11         3.1 Mechanical Installation       - 11         3.1.1 Installation Environment Requirements       - 11         3.1.2 Installation Clearance Requirements       - 11         3.1.3 Routine Maintenance       - 12         3.2 Electrical Installation       - 12         3.2.1 Inverter Main Loop Terminal       - 12         3.2.2 Caution of Power Terminal Wiring       - 12         3.2.3 Description of Control Terminals       - 13         3.2.4 Terminal Wiring Diagram       - 15         Chapter 4 Keypad and Display Operation       - 17         4.1 General Type Operation Panel       - 17         4.2 General Type Keyboard Function Description       - 17         4.3 Mini Type Operation Panel (0.75-2.2KW)       - 18         4.4 Mini Type Keyboard Function Description (0.75-2.2KW)       - 18
2.3 Products Dimensions       - 8         2.4 Technical Specifications       - 9         2.5 Brake Chopper & Brake Resistor List       - 10         Chapter 3 Mechanical Installation and Electrical Installation       - 11         3.1 Mechanical Installation       - 11         3.1.1 Installation Environment Requirements       - 11         3.1.2 Installation Clearance Requirements       - 11         3.1.3 Routine Maintenance       - 12         3.2 Electrical Installation       - 12         3.2.1 Inverter Main Loop Terminal       - 12         3.2.2 Caution of Power Terminal Wiring       - 12         3.2.3 Description of Control Terminals       - 13         3.2.4 Terminal Wiring Diagram       - 15         Chapter 4 Keypad and Display Operation       - 17         4.1 General Type Operation Panel       - 17         4.2 General Type Keyboard Function Description       - 17         4.3 Mini Type Operation Panel (0.75-2.2KW)       - 18         4.4 Mini Type Keyboard Function Description (0.75-2.2KW)       - 18
2.4 Technical Specifications       - 9         2.5 Brake Chopper & Brake Resistor List       - 10         Chapter 3 Mechanical Installation and Electrical Installation       - 11         3.1 Mechanical Installation       - 11         3.1.1 Installation Environment Requirements       - 11         3.1.2 Installation Clearance Requirements       - 11         3.1.3 Routine Maintenance       - 12         3.2 Electrical Installation       - 12         3.2.1 Inverter Main Loop Terminal       - 12         3.2.2 Caution of Power Terminal Wiring       - 12         3.2.3 Description of Control Terminals       - 13         3.2.4 Terminal Wiring Diagram       - 15         Chapter 4 Keypad and Display Operation       - 17         4.1 General Type Operation Panel       - 17         4.2 General Type Keyboard Function Description       - 17         4.3 Mini Type Operation Panel (0.75-2.2KW)       - 18         4.4 Mini Type Keyboard Function Description (0.75-2.2KW)       - 18
2.4 Technical Specifications       - 9         2.5 Brake Chopper & Brake Resistor List       - 10         Chapter 3 Mechanical Installation and Electrical Installation       - 11         3.1 Mechanical Installation       - 11         3.1.1 Installation Environment Requirements       - 11         3.1.2 Installation Clearance Requirements       - 11         3.1.3 Routine Maintenance       - 12         3.2 Electrical Installation       - 12         3.2.1 Inverter Main Loop Terminal       - 12         3.2.2 Caution of Power Terminal Wiring       - 12         3.2.3 Description of Control Terminals       - 13         3.2.4 Terminal Wiring Diagram       - 15         Chapter 4 Keypad and Display Operation       - 17         4.1 General Type Operation Panel       - 17         4.2 General Type Keyboard Function Description       - 17         4.3 Mini Type Operation Panel (0.75-2.2KW)       - 18         4.4 Mini Type Keyboard Function Description (0.75-2.2KW)       - 18
2.5 Brake Chopper & Brake Resistor List
3.1 Mechanical Installation
3.1.1 Installation Environment Requirements
3.1.2 Installation Clearance Requirements
3.1.3 Routine Maintenance - 12 3.2 Electrical Installation - 12 3.2.1 Inverter Main Loop Terminal - 12 3.2.2 Caution of Power Terminal Wiring - 12 3.2.3 Description of Control Terminals - 13 3.2.4 Terminal Wiring Diagram - 15  Chapter 4 Keypad and Display Operation - 17 4.1 General Type Operation Panel - 17 4.2 General Type Keyboard Function Description - 17 4.3 Mini Type Operation Panel (0.75-2.2KW) - 18 4.4 Mini Type Keyboard Function Description (0.75-2.2KW) - 18
3.2 Electrical Installation
3.2.1 Inverter Main Loop Terminal
3.2.2 Caution of Power Terminal Wiring
3.2.3 Description of Control Terminals
3.2.4 Terminal Wiring Diagram 15  Chapter 4 Keypad and Display Operation 17  4.1 General Type Operation Panel 17  4.2 General Type Keyboard Function Description 17  4.3 Mini Type Operation Panel (0.75-2.2KW) 18  4.4 Mini Type Keyboard Function Description (0.75-2.2KW) 18
4.1 General Type Operation Panel 17  4.2 General Type Keyboard Function Description 17  4.3 Mini Type Operation Panel (0.75-2.2KW) 18  4.4 Mini Type Keyboard Function Description (0.75-2.2KW) 18
4.2 General Type Keyboard Function Description 17 4.3 Mini Type Operation Panel (0.75-2.2KW) 18 4.4 Mini Type Keyboard Function Description (0.75-2.2KW) 18
4.3 Mini Type Operation Panel (0.75-2.2KW)
4.4 Mini Type Keyboard Function Description (0.75-2.2KW) 18
4.2 General Type Panel Operation18
<i>'</i>
4.6 Cases Study 19
4.6.1 Inverter Three-wire Setting 19
4.6.2 Multi-speed settings (mini type) 22
4.6.3 Application of Inverter Constant Pressure Water Supply Function 23
4.6.4 Application of Multi-inverter Network Function (Taking three inverters as an example) 23 - 4.6.5 Application of one inverter controls multiple pumps 25 -
Chapter 5 Parameters 27
5.1 Parameters Overview 27

5.2.1 FO Parameter Group – Basic Parameters	33 -
5.2.2 F1 Parameter Group – Terminal IO Function Selection	37 -
5.2.3 F2 Parameter Group - VF Curve	42 -
5.2.4 F3 Parameter Group – Start/Stop Process Control	45 -
5.2.5 F4 Parameter Group – Multi-segment Command	48 -
5.2.6 F5 Parameter Group – PID & Constant Pressure Water Supply Parameters	50 -
5.2.7 F6 Parameter Group – Extend Parameter	54 -
5.2.8 F7 Parameter Group – Communication Parameters	57 -
5.2.9 F8 Parameter Group – Motor Control Mode	59 -
5.2.10 F9 Parameter Group – Motor Control Advanced Parameter	61 -
5.2 Monitoring Parameter	65 -
Chapter 6 Communication	68 -
6.1 Modbus-RTU Communication Protocol	68 -
6.2 Modbus Register Definition	69 -
6.3 Modbus Application Cases	70 -
6.3.1 Setting Communication Parameters	70 -
6.3.2 Enable Communication Function	70 -
Chapter7 Maintenance and Troubleshooting	71 -
7.1 Routine Maintenance	71 -
7.1.1 Regular Inspection	71 -
7.1.2 Long-time Storage	71 -
7.2 Faults and Solutions	71 -
7.3 Common Faults and Solutions	76 -
7.4 Warranty Agreement	77 -
Warranty Card	78 -

# Chapter 1 Safety Information and Precautions

## 1.1 Safety Information

Please read this chapter carefully while installing and commissioning the inverter and be sure to follow the safety precautions required in this chapter. We will assume no liability or responsibility for any injury or loss caused by improper operation.

In this manual, safety precautions are classified into the following two categories:



Indicates there is a risk of electric shock, which may cause equipment damage or personal injury if not avoided.



Warning

Indicates potential risks, which could result in equipment damage or property loss if not avoided

Danger

★Do not install the equipment if you find water seepage, component missing or damage upon unpacking!

- ★Do not use the strip to supply power to the inverter.
- ★Do not conduct any high voltage insulation and withstand voltage test.



Warning

★Before touching the inverter, disconnect the power supply; After power off, terminal and internal will exist high pressure for ten minutes, during when don't touch any input/output terminals.

- ★Rotating motor may feed electrical energy back to the inverter, before touching it, please ensure that the motor has stopped, or disconnected with the inverter.
- ★Before connecting the cable, make sure there is no voltage at the power terminal.
- ★Ground the inverter as standard. The ground wire must be able to withstand the maximum fault current limited by the fuse or circuit breaker.
- ▲ Handle the equipment with care during transportation.
- ▲ Keep away from combustibles and electrical conductors.
- ▲ Inverters are best used indoors, IP20 inverters must be installed in a level 2 pollution environment or in the cabinet of the IP54 and higher level of protection.
- ▲ Ensure adequate heat dissipation while installing the inverter and do not drill holes near it, for drilling dust and metal debris could fall into the inverter, which may lead to danger.
- ▲ Do not drop wire end or screw into the inverter.
- ▲ Never connect the power cables to the output terminals (U, V, W) of the inverter.



▲ Do not install any automatic control device between the inverter and the motor.

▲ When the control cable is near the power line, keep a minimum spacing of 100 mm and arrange a 90-degree crossover. Make sure all the terminals have been fastened using the appropriate torque.

- ▲ If the enable input signal is valid, the driven motor may start directly after being powered on.
- ▲ Ensure that the supply voltage, frequency and phase are in accordance with the inverter rating.
- ▲ When motor autotune, pay attention that the motor may rotate, which may cause danger.
- ▲ The inverter can control the motor to run above or below the rated speed. When needing

the motor to run overrated speed, you can confirm whether it is feasible with motor manufacturers.

- ▲ Do not power on or off the inverter frequently, which may be easy to shorten its service life. Please power on again ten minutes after power off.
- ▲ In the area with an altitude of more than 1000m, derating is required.
- ▲ Do not try to repair the inverter when errors and faults occur. Contact us for more help.

#### 1.2 General Precautions

#### 1. Requirement on Residual Current Device (RCD)

The inverter generates high leakage current during running, which flows through the protective earthing (PE) conductor. Thus install a type-B RCD at primary side of the power supply. When selecting the RCD, you should consider the transient and steady-state leakage current to ground that may be generated at startup and during running of the inverter. You can select a specialized RCD with the function of suppressing high harmonics or a general-purpose RCD with relatively large residual current.

#### 2. Motor Insulation Test

Perform the insulation test when the motor is used for the first time, or when it is reused after being stored for a long time, or in a regular check-up, in order to prevent the poor insulation of motor windings from damaging the inverter. The motor must be disconnected from the inverter during the insulation test. A 500V mega-Ohm meter is recommended for the test. The insulation resistance must not be less than 5  $M\Omega$ .

#### 3. Thermal Protection of Motor

If the rated capacity of the motor selected does not match that of the inverter, especially when the inverter's rated power is greater than the motor's, adjust the motor protection parameters on the operation panel of the Inverter or install a thermal relay in the motor circuit for protection.

#### 4. Running at Over 50 Hz

The inverter provides frequency output of 0 to 500 Hz. If the inverter is required to run at over 50 Hz, consider the capacity of the mechanical devices.

#### 5. Vibration of Mechanical Device

The inverter may encounter the mechanical resonance point at some output frequencies, which can be avoided by setting the skip frequency.

#### 6. Motor Heat and Noise

The output of the inverter is pulse width modulation (PWM) wave with certain harmonic frequencies, and therefore, the motor temperature, noise, and vibration are slightly greater than those when the inverter runs at grid power (50 Hz).

#### 7. Varistor or capacitor on output side of the Inverter

Do not install the capacitor for improving power factor or lightning protection voltage-sensitive resistor on the output side of the inverter because the output of the inverter is PWM wave. Otherwise, the inverter may suffer transient over-current or even be damaged.

#### 8. Contactor at the I/O Terminal of the Inverter

When a contactor is installed between the input side of the inverter and the power supply, the inverter must not be started or stopped by switching the contactor on or off. If the inverter has to be operated by the contactor, ensure that the time interval between switching is at least one hour since frequent charge and discharge will shorten the service life of the capacitor inside the inverter.

When a contactor is installed between the output side of the inverter and the motor, do not turn off the contactor when the inverter is active. Otherwise, modules inside the inverter may be damaged.

#### 9. When External Voltage is Out of Rated Voltage Range

The inverter must not be used outside the allowable voltage range specified in this manual. Otherwise, the inverter's components may be damaged. If required, use a corresponding voltage step-up or step-down device.

#### 10. Prohibition of Three-phase Input Changed into Two-phase Input

Do not change the three-phase input of the inverter into two-phase input. Otherwise, a fault will result in, or the inverter will be damaged.

#### 11.Lightning Shock Protection

The inverter has a built-in lightning overcurrent protection device, it has certain self-protection ability for inductive lightning. But user should also install lightning protection device at the front end of the inverters in frequent lightning area.

#### 12. Temperature and De-rating

The regular using temperature of this inverter is -10°C- +40°C. De-rating using is required when temperature is more than 40°C. De-rating by 1.5% for every degree increase in ambient temperature. The highest ambient temperature is 50°C.

#### 13. Altitude and De-rating

In places where the altitude is above 1000m and the cooling effect reduces due to thin air, it is necessary to de-rate the inverter. When the altitude is above 1000m, de-rating by 1% for 100m increase in altitude. The highest altitude is 3000m.

#### 14. Some Special Usage

If the user needs to use a method other than the recommended wiring diagram in this manual, such as shared DC bus, please consult us.

#### 15.Scrap

The electrolytic capacitors on the main circuits and PCB may explode when they are burnt. Poisonous gas is generated when the plastic parts are burnt. Please treat them as industrial waste.

#### **16.About Adaptable Motor**

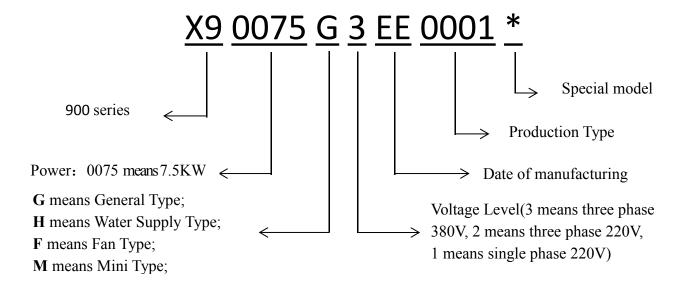
- The default setting of this inverter is for the 4-pole cage asynchronous induction motors. For other types of motors, select proper parameters in the inverter.
- The cooling fan and rotor shaft of non-variable-frequency motor are coaxial, which results in reduced cooling effect when the rotational speed declines. If variable speed is required, add a more powerful fan or replace it with variable-frequency motor in applications where the motor overheats easily.
- The standard parameters of the adaptable motor have been configured inside the inverter. It is still necessary to perform motor auto-tuning or modify the default values based on actual conditions. Otherwise, the running result and protection performance will be affected.
- The inverter may alarm or even be damaged when short-circuit exists on cables or inside the motor. Therefore, perform insulation short-circuit test when the motor and cables are newly installed or during routine maintenance. During the test, make sure that the inverter is disconnected from the tested parts.

# Chapter 2 Product Information

Our inverters have been tested and inspected before leaving our factory. Before unpacking the product, please check product packaging for shipping damage caused by careless transportation and whether the specifications and type of the product complies with the order. If there is any question, please contact the supplier of the products, or directly contact us.

## 2.1 Products Nameplate

900 series inverters are named following rules below:



#### 2.2 Products Model Number

900M, Single Phase Input: 200~240V±10%, Three Phase Input: 380~480V±10%, 50/60Hz				
	Adapted motor		Rated output	Fuere
Inverter Model	KW	НР	current(A)	Frame
900-0007M1	0.75	1	4	A00M
900-0015M1	1.5	2	7	A00M
900-0007M3	0.75	1	2.5	A00M
900-0015M3	1.5	2	3.7	A00M
900-0022M3	2.2	3	5.1	A00M

Single Phase Input: 200~240V±10%, 50/60Hz				
	Adapted motor		Rated output	Fuomo
Inverter Model	KW	HP	current(A)	Frame
900-0007G1	0.75	1	4	A00
900-0015G1	1.5	2	7	A00

900-0022G1	2.2	3	10	A01
900-0040G1	4	5	13	A02
900-0055G1	5.5	7.5	25	A02
900-0075G1	7.5	10	32	A03
900-0110G1	11	15	45	A04
900-0150G1	15	20	60	A04
900-0185G1	18.5	25	75	A05
900-0220G1	22	30	90	A05
900-0300G1	30	40	110	A06
900-0370G1	37	50	150	A07
900-0450G1	45	60	170	A07
900-0550G1	55	75	210	A08
900-0750G1	75	100	300	A09
	Three Phase In	put: 380~4	80V±10%, 50/60Hz	
	Adapted i	motor	Rated output	F
Inverter Model	KW	HP	Current(A)	Frame
900-0007G3	0.75	1	2.5	A00
900-0015G3	1.5	2	3.7	A00
900-0022G3	2.2	3	5.1	A00
900-0040G3	4	5	8.5	A01
900-0055G3	5.5	7.5	13	A01
900-0075G3	7.5	10	16	A02
900-0110G3	11	15	25	A02
900-0150G3	15	20	32	A03
900-0185G3	18.5	25	38	A03
900-0220G3	22	30	45	A04
900-0300G3	30	40	60	A04
900-0370G3	37	50	75	A05
900-0450G3	45	60	90	A05
900-0550G3	55	70	110	A06
900-0750G3	75	100	150	A07
900-0930G3	93	125	170	A07
900-1100G3	110	150	210	A08
900-1320G3	132	175	250	A08
900-1600G3	160	210	300	A09
900-1850G3	185	245	340	A09
900-2000G3	200	260	380	A09
900-2200G3	220	300	415	A09

900-2500G3	250	350	470	A10
900-2800G3	280	370	520	A10
900-3150G3	315	400	600	A10
900-3550G3	355	420	650	A11
900-4000G3	400	530	725	A11
900-4500G3	450	595	820	A11
900-5000G3	500	595	980	A11

# 2.3 Products Dimensions

No. Power	Dimension(mm)		Installation Size(mm)		Hole $\Phi$		
		W	D	Н	W1	H1	
900M	0.75~1.5KW/220V 0.75~2.2KW/380V	153	86	123	143	76	4.5mm
900-0.75	0.75~2.2KW/220V 0.75~2.2KW/380V	170	86	141	157	75	5mm
900-4	4.0~5.5KW/380V 4.0/220V	188	96	171	176	83.6	5mm
900-11	7.5~11KW	228	114	192	214.5	98.7	5mm
900-15	15~18.5KW	290	160	182	269	143	6.5mm
900-22	22~30KW	328	193	217	305	172	8.5mm
900-37	37~45KW	344	228	223	324	206	8.5mm
900-55	55KW	490	327.5	238	459	202.5	10mm
900-75	75~93KW	528	300	279	504	200	9mm
900-132	110~132KW	690	370	360	636.5	232	10mm
900-185	160~185KW	724	428	358.5	693	330	10mm
900-220	200~220KW	794	453	358.5	763	330	10mm
900-315	250~315KW	1060	650	392.5	1030	420	12mm

<sup>\*</sup>Due to Product upgrade, size update without prior notice, Consult staff for details.

# 2.4 Technical Specifications

Item		Specifications
	Maximum Frequency	Vector Control: 0~599.9Hz V/F Control: 0~599.9Hz
Basic Functions	Carrier Frequency	0.5kHz~16kHz; the carrier frequency will be automatically adjusted according to the load characteristics.
	Input Frequency Resolution	Digital Setting: 0.1Hz Analog Setting: 0.01V corresponding maximum frequency ×0.1%
	Control Mode	Open Loop Vector Control(SVC); V/F Control
	Startup Torque	G Type: 0.5Hz/150%(SVC); P Type: 0.5Hz/100%
	Speed Range and Precision	1: 100(SVC); ±0.5%(SVC)
	Overload Capability	G Type: 150% rated current 60s; 180% rated current 3s
	Torque Boost	0.1%~30.0%
	V/F Curve	Line Type Square Type
	Acc. / dec Curve	Straight line or S curve acceleration and deceleration mode Acceleration and deceleration time range between 0.0 to 500.0s.
	DC Brake	DC Brake Frequency: 0.00Hz to maximum frequency. Brake time: 0.0s to 36.0s
	Multi-speed Running	It can realize at maximum of 8 segments speed running via the control terminal.
Basic Functions	Built-in PID	It is easy to realize process-controlled closed loop control system.
	Over-voltage/current Stall Control	It can limit the running voltage/current automatically and prevent frequent over-voltage/current tripping during the running process.
	Motor Over-temperature Protection	Acceptable motor temperature sensor input (PT100, PT1000)
	Timing Control	Timing control function: set time range 0.0~6500.0Min
	Bus Support	Support Site Bus: Modbus
	Protection Function	It can implement power-on motor short-circuit detection, output phase loss protection, over current protection, over voltage protection, under voltage protection, overheating protection and overload protection, which can be turned on or shielded as required.

	Item	Specifications
	Running Command	Operation panel reference, control terminal reference, and
	Source	communication reference
		Digital reference, analog signal reference, multi-segment
	Target Frequency Source	speed reference, PI control reference, and communication
		reference
Running	Control Signal Input	5 digital input;
	Terminal	2 analog input, support 0~10V、4~20mA、0~20mA、20~0mA、
	Terrinia	20~4mA and 10~0V signal
	Control Signal Output	1 relay output, 2 collector output;
	Terminal	2 analog output, support 0~10V、4~20mA、0~20mA、
ierminai	Terrilliai	20~0mA \ 20~4mA and 10~0Vsignal
	Using Place	Indoor, and be free from direct sunlight, dust, corrosive gas,
	Oshing Flace	combustible gas, oil smoke, vapor, drip or salt.
	Altitude	0~4000m; Derating use when more than 1000m (decrease
	Aititude	by 1% per 100 meters)
	Ambient Temperature	-10 $^\circ\!$
	Ambient remperature	temperature of 40 $^\circ\mathbb{C}$ to 50 $^\circ\mathbb{C}$ )
Environme	Humidity	Less than 95%RH, without condensing
nt	Vibration	Less than 5.9m/s (0.6g)
	Storge Temperature	<b>−20</b> °C~+60°C
	IP Level	IP20
	Pollution Level	PD2
	Power Distribution	TN TT
	System	TN, TT

# 2.5 Brake Chopper & Brake Resistor List

\/altaga/\/\	Voltage(V) Inverter Power(VM)		Brake Chopper Specification		er Specification	Voltage(V)
Voltage(V)	Inverter Power(KW)	W	Ω	Voltage(V)		
Cingle Dhase	0.75	80	150			
Single Phase 220V	1.5	100	100	Single Phase 220V		
2200	2.2	100	70			
	0.75	150	300			
	1.5	150	220			
Three Phase	2.2	250	200	Three Dhace 2001/		
380V	4.0	300	130	Three Phase 380V		
	5.5	400	90			
	7.5	500	65			

Note: models above 5.5KW need external brake unit. Contact the supplier for more information.

# Chapter 3 Mechanical Installation and Electrical Installation

#### 3.1 Mechanical Installation

#### 3.1.1 Installation Environment Requirements

- 1) The inverter should be installed vertically and fixed on the mounting support or smooth plane with screws.
- 2) Ensure that the installation environment meets the environmental requirements in Section 2.5.
- 3) Keep away from combustibles and areas where water may drench and have enough space around it for heat dissipation.

#### 3.1.2 Installation Clearance Requirements

The clearance that needs to be reserved varies with the power class of the inverter, as shown in the following figure:

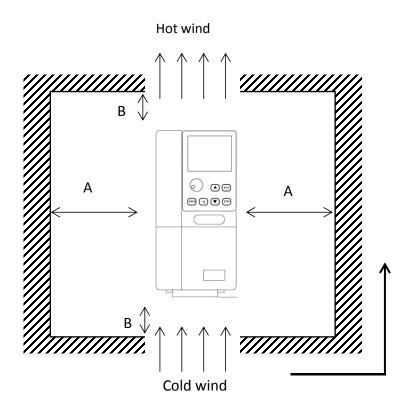


Figure. 3.1.2.1 Installation clearance requirements on the inverters of different power classes:

Power Class	Clearance Requirements(mm)	
0.75kW~22kW	A≥10	B≥200
30kW~37kW	A≥50	B≥200
45kW~110kW	A≥50	B≥300

Heat dissipation of inverter is distributed from bottom to top. When multiple inverters work, they are usually installed side by side. In the case of upper and lower row installation, the heat of lower row inverter will cause the temperature rise of upper row equipment and lead to failure, so measures such as

installation of heat insulation guide plate should be taken.

#### 3.1.3 Routine Maintenance

- (1) Environmental temperature must be kept within the limits set out in Section 2.5.
- (2) The radiator fan must rotate easily and be free from dust.
- (3) The cabinet in which the inverter is installed should be free of dust and condensation, and the ventilation fan and air filter should work properly to ensure adequate airflow.

#### 3.2 Electrical Installation

#### 3.2.1 Inverter Main Loop Terminal

Mark	Terminal Name	Function Description
	Three Phase Power	AC input three-phase power connection point, for
R、S、T	Input Terminal	single phase inverter, connect R、S terminal.
11 \/ \A/	Inverter Output	Connect three phase motors.
U、V、W	Terminal	Connect three phase motors.
P+、PB	External Brake	External Brake Resistor
PT, PD	Terminal	External brake Resistor
후	Earth Terminal PE	Earth Terminal

#### 3.2.2 Caution of Power Terminal Wiring

1)Input Power R、S、T:

- Inverter input side connection, no phase sequence requirements.
- The specifications and installation methods of the external power wiring should comply with the local regulations and related IEC standards.
- Please refer to the following table for power cable wiring:

Inverter Model		Recommended Breaker Specifications	Recommended Contactor Specification	Recommended Input Power Cable (m²)	Recommended  Motor Cable(m²)	Recommended  Control  Cable(m²)
Single 22	0.75KW	16	10	2.5	2.5	1.5
gle Ph 220V	1.5KW	20	16	4	2.5	1.5
Phase 0V	2.2KW	32	20	6	4	1.5
#	0.75KW	10	10	2.5	2.5	1.5
Three	1.5KW	16	10	2.5	2.5	1.5
Ph	2.2KW	16	10	2.5	2.5	1.5
Phase	4KW	25	16	4	4	1.5
380V	5.5KW	32	25	6	6	1.5
>	7.5KW	40	32	6	6	1.5

#### Caution of terminal wiring:

1. Inverter input side:

▲ Three-phase power supply should be connected to R, S, T terminal, do not have to consider the phase sequence; Single-phase power supply (220V model) should be connected to the R and S terminal.

▲ Proper protection devices installed on input and distribution lines should comply with local safety regulations.

▲ Protection can be provided by installing a suitable fuse at the power supply entry line. Fuses used must comply with local regulations.

▲ Residual high voltage exists at terminals of DC bus DC+ and DC- after power off. Therefore, power off for 10 minutes before wiring.

2. Inverter output side:

▲ Capacitor or surge absorber cannot be connected to the output side of the inverter, Otherwise, inverter protection or even damage will be caused.

▲ The selection of brake resistance should refer to the recommended value, and the wiring distance should be less than 5m.

▲ When the length of motor cable is more than 100m, AC output reactor should be installed near the inverter.

▲ In order to reduce the interference of inverter output to other equipment, it is recommended to use shielded cable for motor cable.

▲ Motor terminal box connection: Most general-purpose motors can operate at dual voltages, as indicated on the motor nameplate. The operating voltage of the motor is usually selected when the motor is installed, star connection or angle connection. The star connection is usually the one with the highest voltage rating.

Motor Input Voltage	Motor Nameplate Voltage	Motor Wiring Mode		
230 VAC	230/400 VAC	Dalla	DELTA A	
400 VAC	400/690 VAC	Delta		
400 VAC	230/400 VAC	Star	STAR A	

# 3.2.3 Description of Control Terminals

Description of Control Terminals of mini type inverter:

ТА	ТВ	DC	ΑI	DI1	DI2	DI3	DI4	GND	АО	S+	S-	
----	----	----	----	-----	-----	-----	-----	-----	----	----	----	--

\*S+S- is for external expansion, not standard;

Description of Control Terminals of general type inverter:

٠.		01111101 11		01 801101	or cypt i						
	NC	NC1	DI1	DI2	DI3	DI4	DI5	S-	S+	Al1	AO1
	TA	ТВ	TC	DO1	сом	DO2	24V	AO2	GND	AI2	10V

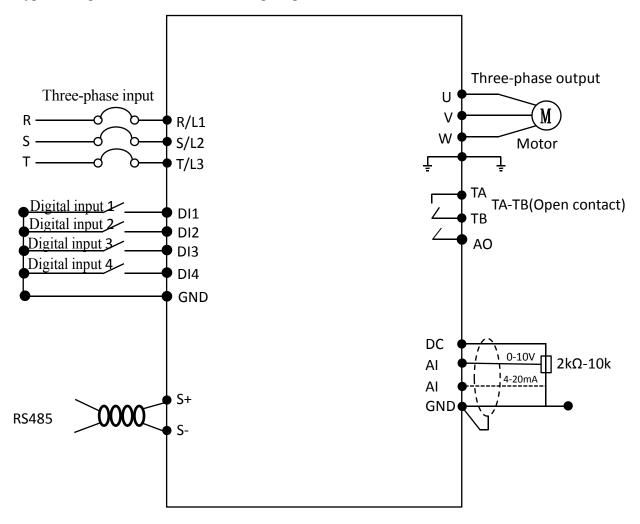
<sup>\*</sup>NC NC1 is a non-standard function and needs to be produced according to the order requirements.

# Control Terminals Description:

Туре	Terminal	Terminal Name	Function Description		
Power Output	+10V-GND	Terminal of 10V power output	Provide +10V power supply for external units, with maximum output current of 10mA. It is generally used as the operating power supply for the external potentiometer. The potentiometer resistance range is 1-5k $\Omega$ .		
Analog Innut	AI1-GND	Analog input terminal 1	F0-07 set voltage and current mode.		
Analog Input	AI2-GND	Analog input terminal 2	F0-07 set voltage and current mode.		
	DI1-COM	Digital Input 1			
Digital	DI2-COM	Digital Input 2	1. Optical coupling isolation, bipolar input.		
Digital	DI3-COM	Digital Input 3			
Input	DI4-COM	Digital Input 4			
	DI5-COM	Digital Input 5			
Analog	AO1-GND	Analog output	F0-07 set voltage and current mode.		
Output	AO2-GND	Analog output	F0-07 set voltage and current mode.		
Digital	DO1-COM	Digital output	Optical coupling isolation, dual polarity open collector output. Output voltage range: 0-24V.		
Output	DO2-COM	Digital output	Optical coupling isolation, dual polarity open collector output. Output voltage range: 0-24V.		
Dala C :	T/B-T/C	Normally closed	2		
Relay Output	T/A-T/B	Normally open	Contact driving capacity: 250Vac, 3A; 30Vdc, 1A		
485 Communicati On Interface  485  S+/S- communication interface  Respe		485 communication	Respectively are the positive end of 485 differential signal and the negative end of 485 differential signal (reference ground: GND). Standard 485 communication interface, please use twisted pair or shielded cable.		

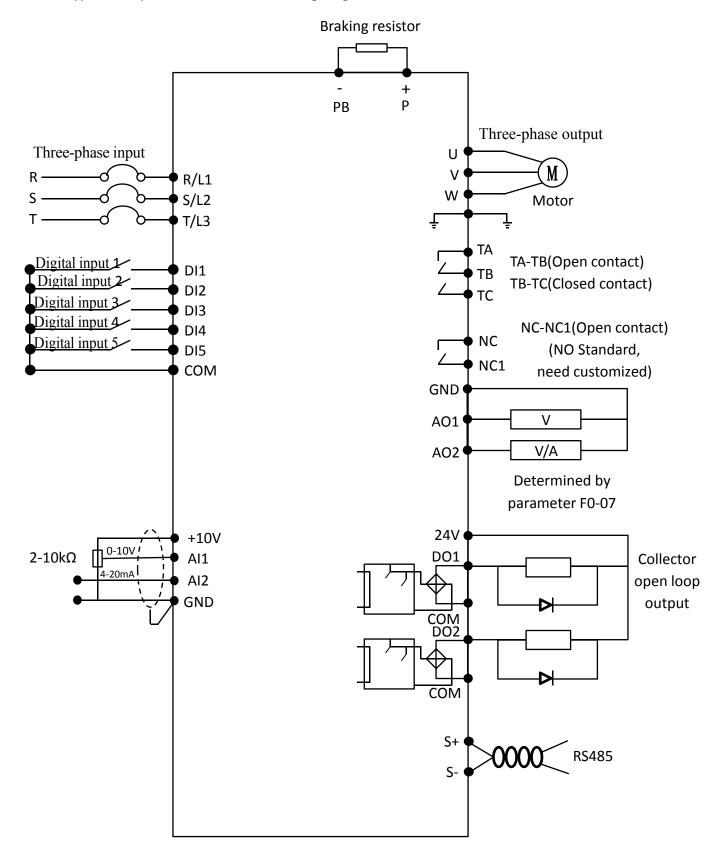
#### 3.2.4 Terminal Wiring Diagram

Mini type three-phase 380V terminal wiring diagram:



\*S+/S- need to be connected with an external RS485 module.

General type three-phase 380V terminal wiring diagram:



<sup>\*</sup>NC NC1 is not standard function, production depends on purchasing order.

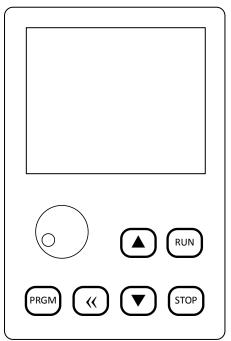
<sup>\*0.75~5.5</sup>KW G3 built-in braking unit, external braking resistor connected to "+" and PB terminals.

<sup>\*</sup>Inverter above 5.5KW/380V(4.0KW/220V) need to be connected with an external braking unit.

# Chapter 4 Keypad and Display Operation

# 4.1 General Type Operation Panel

You can modify the parameters, monitor the working status, and start or stop the inverters by operating the panel.



Operation Panel Diagram (General Type)

#### **Function Indicator Description:**

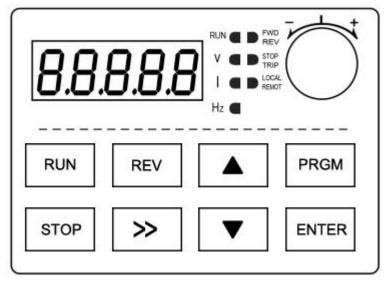
FWD: Forward Running Indicator REV: Reverse Running Indicator

STOP: Stop Indicator ALARM: Fault Indicator

#### 4.2 General Type Keyboard Function Description

Key Sign	Name	Function Description		
PRGM	Program	Enter or exit menu.		
ENT	Enter	Enter menu,read or write parameters.		
<b>A</b>	Increase	Increase the data or the function code.		
•	Decrease	Decrease the data or the function code.		
<<	Shift	Select the parameter modification and display content.		
RUN	Run	Panel start.		
STOP/RESET	Stop/Reset	Stop/reset operation.		
REV/JOG Multifunctional selection		Reverse/dot.		

## 4.3 Mini Type Operation Panel (0.75-2.2KW)



Operation Panel Diagram (Mini Type)

Running Indicator: Light on when inverter is running; light off when inverter stops.

**LOCAL/Remote mode indicator:** Light off when local speed adjustment; light on when remote speed adjustment.

FWD/REV: Light off when inverter is forward running; Light on when inverter is reverse running.

#### 4.4 Mini Type Keyboard Function Description (0.75-2.2KW)

Key Sign	Description	Key Sign	Description
RUN	Running indicator: Frequency converter running often bright; Extinguish when it stops.		Increase the number upward.
LOCAL REMOT	Local/remote mode indicator: When the local speed is off; Remote speed control often bright.	V	Decrease the number downward.
FWD REV	Forward/reverse indicator light: Extinguish at positive turn; Inversion often bright; .	RUN	In panel control mode, for running operation.
PRGM	Enter the parameter interface from the main interface or return.	STOP	Stop operation; Or fault reset operation.
ENTER	Save or modifying parameters.	REV	In panel control mode, it is used for reverse and jog switching.
•	Switch between interfaces; Or switch the number of digits.		

# 4.2 General Type Panel Operation

#### (1) Running and stopping

The default mode is the panel control mode (parameter F0-00 = 0). The Run key run the inverter and the

STOP key controls the inverter to stop. When the inverter is running, the main interface display frequency value; When the inverter stops, the frequency value flashes.

#### (2) Switching running interface

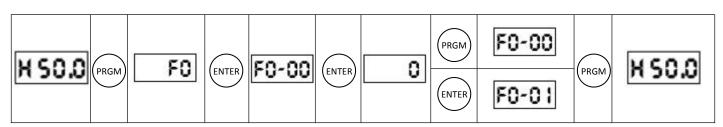
When the inverter is running, the screen displays the main interface by default. At this time, press the relation with the screen will switch among various operating interfaces, starting with the output frequency, and then displaying the motor speed, output voltage, output current and output power in turn. Examples are shown in the following figure.



#### (3) Parameter switching

When displaying main interface, press "PRGM" to enter the first-level menu interface, and then select the parameter group you want to access through "Up/Down" in the first-level menu interface; Press "ENTER" to enter the second-level menu interface from the first-level menu interface, where you can select the parameters which can be modified. Press "ENTER" again, and you will enter the third-level menu interface from the second-level menu interface. At this time, you can check or modify the value of this parameter.

When the inverter displays the third-level menu interface, you can press "PRGM" or "ENTER" to return to the second-level menu interface but pressing "PRGM" will not save the modified parameters, only pressing "ENTER" will save the parameters. When the inverter displays the first-level menu interface, press "PRGM" to return to the main interface.



#### (4) Selection of parameters

When the second-level menu interface is displayed, press "Up" or "Down" to switch the parameters you want to access.

The inverter also has monitoring parameters. The way to view them is to find U0 in the first-level menu interface, and then press "ENTER" to enter the monitoring parameter access interface.

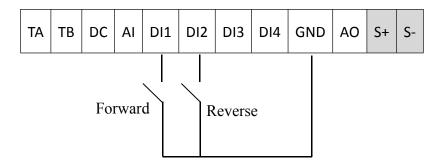
#### (5) Reset parameters

The parameter F0-24 can be used to reset the parameter. The default value of F0-24 is 0. Change it to 1 and press "ENTER". You can reset the parameters to factory default values.

# 4.6 Cases Study

#### 4.6.1 Inverter Three-wire Setting

0: Two-wire mode 1: (Mini type)



#### Parameter settings:

F0-00=1 (external terminal control)

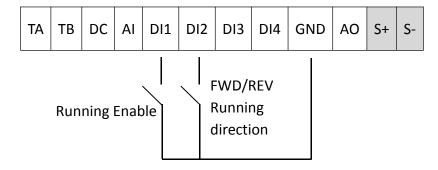
F1-06=1 (Two-wire type 1)

F1-00=1

F1-01=2

In this control mode, DI1 and GND are turned on, and the inverter is running forward; DI2 and GND are turned on, and the inverter runs in reverse.

#### 1: Two-wire mode 2: (Mini type)



#### **Parameter settings:**

F0-00=1 (external terminal control)

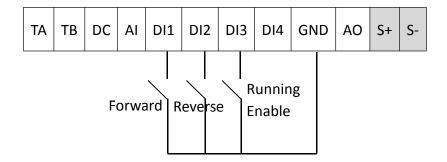
F1-06=1 (Two-wire type 2)

F1-00=1

F1-01=2

In this control mode, when DI1 and GND are turning on, and the inverter is running forward; When DI1 and GND are on, DI2 and GND are on, and the inverter runs in reverse.

#### 2: Three-wire mode 1: (Mini type)



#### Parameter settings:

F0-00=1 (External terminal control)

F1-06=2 (Three-wire type 1)

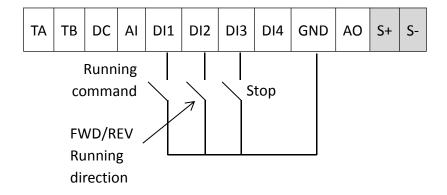
F1-00=1

F1-01=2

F1-02=3

In this control mode, when DI3 and GND are turned on, DI1 and GND are turned on, and the inverter runs in a forward direction; When DI3 and GND are on, DI2 and GND are on, and the inverter runs in reverse. During normal start-up and operation, DI3 and GND must be conducted, and the commands of DI1 and DI2 will take effect at the edge of conducting action. The running state of the inverter will be subject to the last key action of these three switches.

#### 3: Three-wire mode 2: (Mini type)



#### Parameter settings:

F0-00=1 (External terminal control)

F1-06=3 (Three-wire type 2)

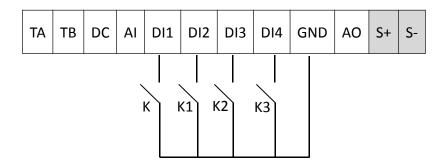
F1-00=1

F1-01=2

F1-02=3

In this control mode, when DI3 and GND are turned on, DI1 and GND are turned on, and the inverter runs in a forward direction; When DI3 and GND are turned on and DI1 and GND are turned on, turn DI2 and GND on, and the inverter will run in reverse. During normal startup and operation, DI3 and GND must be kept on, and the command of DI1 will take effect as soon as it is turned on.

## 4.6.2 Multi-speed settings (mini type)



#### Parameter settings:

F0-00=1 (external terminal control)

F0-01=4 (Frequency source is selected as multi-speed)

F1-00=1 (DI1 terminal connected to external switch K)

F1-01=8 (DI2 terminal connected to external switch K1)

F1-02=9 (DI3 terminal connected to external switch K2)

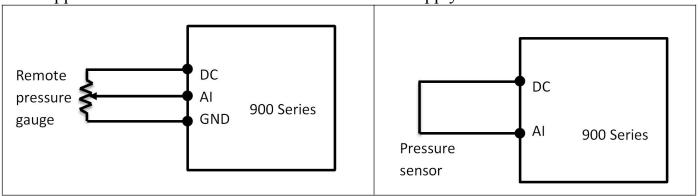
F1-03=10 (DI4 terminal connected to external switch K3)

Parameter group F1 defines multi-segment speed function, 8 represents multi-segment command 1,9 represents multi-segment command 2, and 10 represents multi-segment command 3, 3 terminals can be combined into 8 speed segments, and the frequency values of 8 speed segments can be set by F4-01~F4-08 respectively, and the corresponding truth table is as follows:

К3	K2	<b>K</b> 1	Command Setting	Corresponding parameters
OFF	OFF	OFF	Multi-segment command 0	F4-01
OFF	OFF	ON	Multi-segment command 1	F4-02
OFF	ON	OFF	Multi-segment command 2	F4-03
OFF	ON	ON	Multi-segment command 3	F4-04
ON	OFF	OFF	Multi-segment command 4	F4-05
ON	OFF	ON	Multi-segment command 5	F4-06
ON	ON	OFF	Multi-segment command 6	F4-07
ON	ON	ON	Multi-segment command 7	F4-08

When the frequency source is multi-speed, the function code F4-01-F4-07 can directly set the frequency value of multi-speed. In addition to the multi-segment speed function, multi-segment command can also be used as a given source of PID, or as a voltage source of V/F separation control, etc., to meet the need of switching between different given values.

## 4.6.3 Application of Inverter Constant Pressure Water Supply Function



(Mini type inverter)

#### **Parameter settings:**

F0-00=0 or 1 (Panel or external terminal starts)

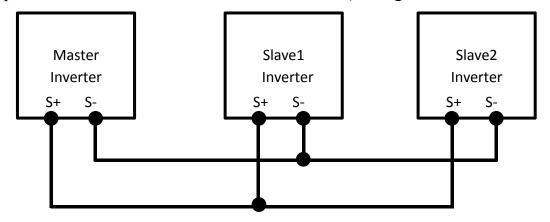
F0-01=6 (Constant pressure water supply function mode)

F5-02=0 or 1 (PID feedback source, 0 is generally connected to the remote pressure gauge, and 1 is generally connected to the pressure sensor)

F5-08=0/1/2/3 (Sensor type selection,  $0:0^{10}$ V input can be selected;  $1:4^{20}$ mA input;  $2:0^{5}$ V input; 3:0.5V $^{4}.5$ V input)

F5-09 (Sensor range)

#### 4.6.4 Application of Multi-inverter Network Function (Taking three inverters as an example)



#### 1. Three inverters network, multi-pump master and slave control mode

#### Parameters setting:

Master	Slave 1	Slave 2
F0-26=3 (3 inverters network master setting) F5-32=0(multi-pump master and slave control) F5-37(adding pump frequency) F5-38(under-pressure adding pump time) F5-39(reducing pump frequency) F5-40(over-pressure reducing pump time)	F0-26=11 (slave 1 in the network setting)	F0-26=12 (slave 2 in the network setting)

# **2.** Three inverters network, multi-pump synchronous control mode Parameters setting:

Master	Slave 1	Slave 2
F0-26=3(3 inverters network master setting)	F0-26=11	F0-26=12
F5-32=1(multi-pump synchronous control)	(slave 1 in the	(slave 2 in the network setting)
F5-35(alternating pump period)	network setting)	

# **3.** Three inverters network, multi-pump one for use one for standby control mode Parameters setting:

Master	Slave 1	Slave 2
F0-26=3(3 inverters network master	F0-26=11	F0-26=12
setting)	(slave 1 in the	(slave 2 in the network
F5-32=2(multi-pump one for use one for standby control)	network setting)	setting)

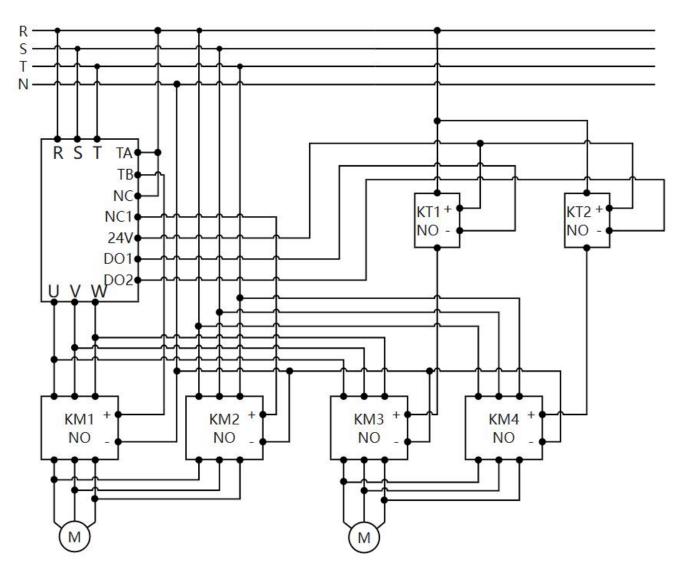
# 4. Three inverters network, standby master running mode; This function is applicable to any of the above three modes; Only slave 1 can be set as the standby master

Parameters setting:

Master	Slave 1	Slave 2
F0-26=3	F0-26=11(slave 1 in the network setting)	F0-26=12
(3 inverters network	F5-33=0/1/2(0: The standby master controls	(slave 2 in the network
master setting)	other slaves in the network stop together	setting)
F5-32=0/1/2	1: The standby master controls other slaves in	
	the network run as the F5-34 setting	
	frequency at constant speed	
	2: The standby master controls other slaves in	
	the network run at constant pressure(This	
	mode requires the standby master to connect	
	to the pressure sensor)	
	F5-34(Standby master running frequency)	
	F5-46=1(Standby master and slave quantity)	

# 4.6.5 Application of one inverter controls multiple pumps

#### 1. Two pumps alternate mode



Parameters setting:

F0-26=07(Two pumps alternate automatically)

F5-35(Alternating pump period)

F5-37(Adding pump frequency)

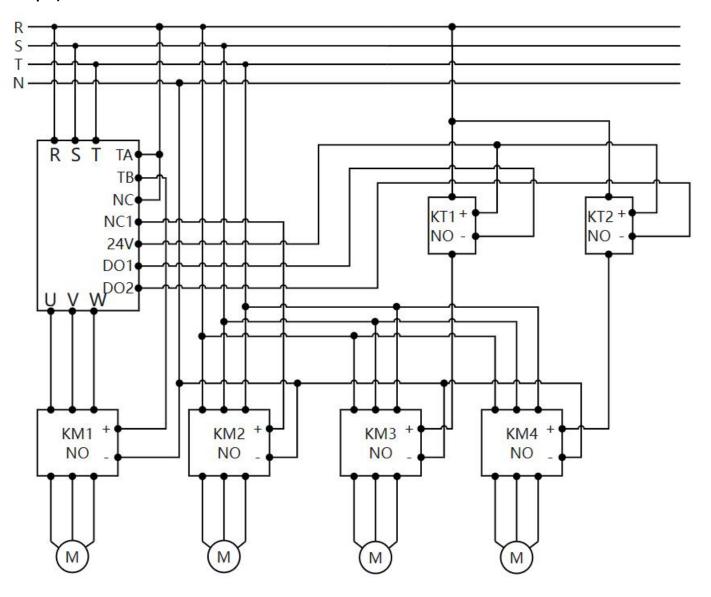
F5-38(Under-pressure adding pump time)

F5-39(Reducing pump frequency)

F5-40(Over-pressure reducing pump time)

F5-45=1(Number of pumps running at the same time)

# 2. Fix one pump for inverter mode(The wiring diagram takes one for inverter, three for grid power as an example)



#### Parameters setting:

F0-26=17/18/19(17: One for inverter, one for grid power(Fix pump 1 for inverter, pump 2 for grid power, do not alternate; 18: One for inverter, two for grid power(Fix pump 1 for inverter, pump 3 for grid power, do not alternate; 19: One for inverter, three for power conversion(Fix pump 1 for inverter, pump 2/3/4 for power frequency, don't alternate)

F5-37(Adding pump frequency)

F5-38(Under-pressure adding pump time)

F5-39(Reducing pump frequency)

F5-40(Over-pressure reducing pump time)

# Chapter 5 Parameters

The symbols in the function code table are described as follows:

- "☆": The parameter can be modified when the inverter is in either stop or running state.
- "★": The parameter cannot be modified when the inverter is in the running state.
- "●": The parameter is the measured value in real-time and cannot be modified.
- "\*": The parameter is factory parameter and can be set only by the manufacturer, not available for user.
- "▲": The parameter is factory parameter and can be set only by the manufacturer, not available for user.

#### 5.1 Parameters Overview

Function	Name	Function	Name		
Code		Code			
F0-00	Command source selection	F0-16	Preset frequency		
F0-01	Main frequency source selection	F0-17	Running action frequency below		
			lower limit frequency		
F0-02	Auxiliary frequency source selection	F0-18	Command source & frequency		
			source binding		
F0-03	Frequency source selection	F0-19	Reserved		
F0-04	Acceleration time	F0-20	STOP key function		
F0-05	Deceleration time	F0-21	Jog running frequency		
F0-06	DC output selection	F0-22	Jog acceleration time		
F0-07	Analog input/output signal format	F0-23	Jog deceleration time		
F0-08	Halt mode	F0-24	Restore factory parameters		
F0-09	Upper limit frequency preset	F0-25	Select display menu type		
F0-10	Lower limit frequency preset	F0-26	Water pump running mode		
F0-11	Torque boost	F0-27	The rate of terminal UP/DOWM		
			change speed		
F0-12	Torque boost cut-off frequency	F0-28	Keyboard language selection		
F0-13	Carrier frequency	F0-29	The rate of terminal UP/DOWM		
			change speed		
F0-14	Running direction	F0-30	Digital setup frequency memory		
			selection upon stop		
F0-15	Speed tracking start				
Function	Name	Function	Name		
Code		Code			
F1-00	DI1 terminal function selection	F1-18	Relay output current reaches 2 set		
	DIT TELLIIIII I TUICUOII SEIECUOII		value		
F1-01	DI2 terminal function selection	F1-19	Relay output current reaches 2		
	Diz terrima runction selection		bandwidth		
F1-02	DI3 terminal function selection	F1-20	Relay1 output delay time		

F1-03				
LT-02	DI4 terminal function selection	F1-21	Relay2 output delay time	
F1-04	DI5 terminal function selection	F1-22	DO1 output delay time	
F1-05	DI1~DI5 terminal valid mode selection	F1-23	DO2 output delay time	
F1-06	Terminal command mode	F1-24	Al1 gain	
F1-07	Relay terminal valid state selection	F1-25	AI1 offset	
F1-08	Relay1 function selection	F1-26	AI2 gain	
F1-09	Relay2 function selection	F1-27	AI2 offset	
F1-10	DO1 output function selection(collector output)	F1-28	AO1 output function selection	
F1-11	DO2 output function selection(collector output)	F1-29	AO2 output function selection	
F1-12	Relay output frequency reaches 1 set value	F1-30	AO1 gain	
F1-13	Relay output frequency reaches 1 bandwidth	F1-31	AO1 offset	
F1-14	Relay output frequency reaches 2 set value	F1-32	AO2 gain	
F1-15	Relay output frequency reaches 2 bandwidth	F1-33	AO2 offset	
F1-16	Relay output current reaches 1 set value	F1-34	DI delay time	
F1-17	Relay output current reaches 1 bandwidth			
Function Code	Name	Function	Name	
		Code		
F2-00	V/F curve setting	Code F2-15	V/F over- magnetizing gain	
F2-00 F2-01	V/F curve setting  Multi-point V/F frequency point 1			
		F2-15	V/F over- magnetizing gain	
F2-01	Multi-point V/F frequency point 1	F2-15 F2-16	V/F over- magnetizing gain VF over-voltage stall action voltage	
F2-01 F2-02	Multi-point V/F frequency point 1  Multi-point V/F voltage point 1	F2-15 F2-16 F2-17	V/F over- magnetizing gain  VF over-voltage stall action voltage  VF over voltage stall enable  VF over-voltage stall suppression	
F2-01 F2-02 F2-03	Multi-point V/F frequency point 1  Multi-point V/F voltage point 1  Multi-point V/F frequency point 2	F2-15 F2-16 F2-17 F2-18	V/F over- magnetizing gain  VF over-voltage stall action voltage  VF over voltage stall enable  VF over-voltage stall suppression frequency gain  VF over-voltage stall suppression	
F2-01 F2-02 F2-03 F2-04	Multi-point V/F frequency point 1  Multi-point V/F voltage point 1  Multi-point V/F frequency point 2  Multi-point V/F voltage point 2	F2-15 F2-16 F2-17 F2-18	V/F over- magnetizing gain  VF over-voltage stall action voltage  VF over voltage stall enable  VF over-voltage stall suppression frequency gain  VF over-voltage stall suppression voltage gain  Maximum frequency limit of	
F2-01 F2-02 F2-03 F2-04	Multi-point V/F frequency point 1  Multi-point V/F voltage point 1  Multi-point V/F frequency point 2  Multi-point V/F voltage point 2  Multi-point V/F frequency point 3	F2-15 F2-16 F2-17 F2-18 F2-19	V/F over- magnetizing gain  VF over-voltage stall action voltage  VF over voltage stall enable  VF over-voltage stall suppression frequency gain  VF over-voltage stall suppression voltage gain  Maximum frequency limit of over-voltage stall	
F2-01 F2-02 F2-03 F2-04 F2-05	Multi-point V/F frequency point 1  Multi-point V/F voltage point 1  Multi-point V/F frequency point 2  Multi-point V/F voltage point 2  Multi-point V/F frequency point 3  Multi-point V/F voltage point 3	F2-15 F2-16 F2-17 F2-18 F2-19 F2-20 F2-21	V/F over- magnetizing gain  VF over-voltage stall action voltage  VF over voltage stall enable  VF over-voltage stall suppression frequency gain  VF over-voltage stall suppression voltage gain  Maximum frequency limit of over-voltage stall  Reserved	
F2-01 F2-02 F2-03 F2-04 F2-05 F2-06 F2-07	Multi-point V/F frequency point 1  Multi-point V/F voltage point 1  Multi-point V/F frequency point 2  Multi-point V/F voltage point 2  Multi-point V/F frequency point 3  Multi-point V/F voltage point 3  Multi-point V/F frequency point 4	F2-15 F2-16 F2-17 F2-18 F2-19 F2-20 F2-21 F2-22	V/F over- magnetizing gain  VF over-voltage stall action voltage  VF over voltage stall enable  VF over-voltage stall suppression frequency gain  VF over-voltage stall suppression voltage gain  Maximum frequency limit of over-voltage stall  Reserved  Reserved	
F2-01 F2-02 F2-03 F2-04 F2-05 F2-06 F2-07 F2-08	Multi-point V/F frequency point 1  Multi-point V/F voltage point 1  Multi-point V/F frequency point 2  Multi-point V/F voltage point 2  Multi-point V/F frequency point 3  Multi-point V/F voltage point 3  Multi-point V/F frequency point 4  Multi-point V/F voltage point 4	F2-15 F2-16 F2-17 F2-18 F2-19 F2-20 F2-21 F2-22 F2-23	V/F over- magnetizing gain  VF over-voltage stall action voltage  VF over voltage stall enable  VF over-voltage stall suppression frequency gain  VF over-voltage stall suppression voltage gain  Maximum frequency limit of over-voltage stall  Reserved  Reserved  Reserved	

F2 44		F2 26	V-11		
F2-11	VF over-current stall action current	F2-26	Voltage source for V/F separation		
F2-12	VF over-current stall enable	F2-27	Digital setting of voltage for V/F separation		
F2-13	VF over-current stall inhibition gain	F2-28	Voltage rise and decline time of V/F separation		
F2-14	VF multiple over-current stall action current compensation coefficient	F2-29	Stop mode selection for V/F separation		
Function code	Name	Function code	Name		
F3-00	Start frequency	F3-15	Skip frequency bandwidth		
F3-01	Start frequency hold time	F3-16	Dead time of forward & reverse rotations		
F3-02	Start DC braking current	F3-17	Reverse rotation control		
F3-03	Start DC braking time	F3-18	Brake utilization ratio		
F3-04	DC braking initial frequency at stop	F3-19	Brake chopper action voltage		
F3-05	DC braking waiting time at stop	F3-20	Speed tracking mode		
F3-06	DC braking current at stop	F3-21	Speed tracking		
F3-07	DC braking time at stop	F3-22	Speed tracking current loop Kp		
F3-08	Acc./Dec. mode	F3-23	Speed tracking current Ki		
F3-09	Time proportion of S-curve initial-segment	F3-24	Speed tracking current value		
F3-10	Time proportion of S-curve end segment	F3-25	Speed tracking current lower limit		
F3-11	Acceleration time 2	F3-26	Speed tracking voltage increasing time		
F3-12	Deceleration time 2	F3-27	Demagnetizing time		
F3-13	Acc. time1 & acc. time 2 frequency switching point	F3-28	Terminal jog priority selection		
F3-14	Skip frequency 1	F3-29	Temperature detection bias		
Function code	Name	Function code	Name		
F4-00	Multi-segment command 0 frequency source	F4-14	PLC segment 1 running time		
F4-01	Multi-reference 0 frequency	F4-15	PLC segment 1 acc./dec. time selection		
F4-02	Multi-reference 1 frequency	F4-16	PLC segment 2 running time		
F4-03	Multi-reference 2 frequency	F4-17	PLC segment 2 acc./dec. time selection		
F4-04	Multi-reference 3 frequency	F4-18	PLC segment 3 running time		
F4-05	Multi-reference 4 frequency	F4-19	PLC segment 3 acc./dec. time		

			selection	
F4-06	Multi-reference 5 frequency	F4-20	PLC segment 4 running time	
F4-07	Multi-reference 6 frequency	F4-21	PLC segment 4 acc./dec. time selection	
F4-08	Multi-reference 7 frequency	F4-22	PLC segment 5 running time	
F4-09	PLC running mode	F4-23	PLC segment 5 acc./dec. time selection	
F4-10	PLC power off save selection	F4-24	PLC segment 6 running time	
F4-11	PLC running time unit	F4-25	PLC segment 6 acc./dec. time selection	
F4-12	PLC segment 0 running time	F4-26	PLC segment 7 running time	
F4-13	PLC segment 0 acc./dec. time selection	F4-27	PLC segment 7 acc./dec. time selection	
Function code	Name	Function code	Name	
F5-00	PID reference source	F5-25	Antifreezing function enable	
F5-01	PID reference value	F5-26	Antifreezing running frequency	
F5-02	PID feedback source	F5-27	Antifreezing running time	
F5-03	PID action direction	F5-28	Antifreezing running period	
F5-04	Acc. PID proportional gain Kp	F5-29	Auto start enable	
F5-05	Acc. PID integral time Ki	F5-30	Auto start delay time	
F5-06	Dec. PID proportional gain Kp	F5-31	Reserved	
F5-07	Dec. PID integral time Ki	F5-32	Multi-pump network mode	
F5-08	Sensor type	F5-33	Standby master running mode	
F5-09	Sensor scale	F5-34	Standby master 1 running frequency	
F5-10	Sensor zero deviation	F5-35	Alternating pump switching period	
F5-11	Sensor full scale deviation	F5-36	Adding pump pressure deviation	
F5-12	Dormant frequency	F5-37	Adding pump frequency	
F5-13	Dormant delay time	F5-38	Under-pressure adding pump time	
F5-14	Dormant pressure deviation	F5-39	Reducing pump frequency	
F5-15	Dormant dec. frequency step	F5-40	Over-pressure reducing pump time	
F5-16	Dormant dec. judging time	F5-41	PID feedback loss detection value	
F5-17	Wake up pressure	F5-42	Burst pipe pressure	
F5-18	Pressure upper limit	F5-43	Burst pipe judging time	
F5-19	Water shortage detection time	F5-44	Reserved	
F5-20	Water shortage detection frequency	F5-45	Maximum number of pumps running at the same time	
F5-21	Water shortage detection current	F5-46	Standby master and slave quantity	
F5-22	Water shortage detection pressure	F5-47	Secondary target pressure setting	

F5-23	Water shortage restart time interval	F5-48	Adding pump switching delay	
F5-24	Water shortage auto restart pressure	F5-49	Grid power and frequency	
			conversion switching delay	
Function code	Name	Function	Name	
F6-00	Zorodo obros disele delegate	code F6-15	Clark and address and address	
F0-00	Zero-level menu display data auto switching	10 13	Start protection selection	
F6-01	Parameters modify attribute	F6-16	Fault enable selection 1	
F6-02	LED2 display data selection (dual display reserved parameter)	F6-17	Fault enable selection 2	
F6-03	User password	F6-18	Fault auto reset times	
F6-04	Setting accumulative power-on achieving time	F6-19	Fault auto reset interval time	
F6-05	Regular running time	F6-20	Drop load protection selection	
F6-06	Carrier frequency adjusting with temperature	F6-21	Drop load detection level	
F6-07	Carrier frequency adjusting start temperature	F6-22	Drop load detection time	
F6-08	Carrier frequency adjusting time	F6-23	Voltage sag function selection	
F6-09	DPWM switching upper limit frequency	F6-24	Voltage sag judging voltage	
F6-10	Excessive speed deviation detection value	F6-25	Voltage sag recovery judging tine	
F6-11	Excessive speed deviation detection time	F6-26	Voltage sag action judging voltage	
F6-12	Motor overload protection gain	F6-27	Voltage sag gain	
F6-13	External temperature sensor type	F6-28	Voltage sag integral coefficient	
F6-14	Overtemperature protection threshold	F6-29	Voltage sag action deceleration time	
Function code	Name	Function code	Name	
F7-00	Local address	F7-11	Torque reception data offset	
F7-01	Baud rate	F7-12	Torque reception data gain	
F7-02	Data format	F7-13	Frequency reception data offset	
F7-03	Communication timeout	F7-14	Frequency reception data gain	
F7-04	Master and slave control valid (For 900M, this parameter is MODBUS data communication format, see F7-19)	F7-15	Salve frequency forward maximum deviation	
F7-05	Master and slave selection	F7-16	Salve frequency reverse maximum deviation	
F7-06	Number of slaves	F7-17	Droop control	
F7-07	Slave follows master command	F7-18	Reserved	

F7-08	Slave data reception	F7-19	MODBUS data communication format	
F7-09	Master and slave communication timeout time	F7-20	Enable old inverter Modbus	
F7-10	Master and slave control communication transmission period			
Function code	Name	Function code	Name	
F8-00	Motor rated power	F8-10	Torque set value	
F8-01	Motor rated voltage	F8-11	Asynchronous motor stator resistance	
F8-02	Motor rated current	F8-12	Asynchronous motor rotor resistance	
F8-03	Motor rated frequency	F8-13	Asynchronous motor leakage inductance	
F8-04	Motor rated speed	F8-14	Asynchronous motor mutual inductance reactance	
F8-05	Permanent magnet motor back EMF coefficient	F8-15	Asynchronous motor no-load current	
F8-06	Motor control mode	F8-16	Synchronous motor stator resistance	
F8-07	Motor parameter self-detection	F8-17	Synchronous motor D-axis inductance	
F8-08	Speed/torque control selection	F8-18	Synchronous motor Q-axis inductance	
F8-09	Torque setting source selection			
Function code	Name	Function code	Name	
F9-00	High speed area switching frequency	F9-21	Maximum torque ratio current enable	
F9-01	Speed loop proportional gain at high speed	F9-22	Convexity gain coefficient	
F9-02	Speed loop integral time of high-speed segment	F9-23	Starting carrier frequency	
F9-03	Low speed segment switching frequency	F9-24	SVC low-speed carrier frequency	
F9-04	Speed loop proportional gain at low speed	F9-25	Low speed carrier frequency switching frequency	
F9-05	Speed loop integral time of low-speed segment	F9-26	Low-speed maximum excitation current	
F9-06	Velocity loop filtering time constant	F9-27	Low-speed excitation current switching frequency	

F9-07	Slip compensation coefficient	F9-28	Low-speed excitation current switching frequency bandwidth
F9-08	Maximum output voltage coefficient	F9-29	Synchronous motor initial position detection mode
F9-09	Torque control forward maximum frequency	F9-30	Synchronous motor initial position identification current initial value
F9-10	Torque control reverse maximum frequency	F9-31	Synchronous motor initial position compensation angle
F9-11	Torque acceleration time	F9-32	Synchronous electrical sensing current
F9-12	Torque deceleration time	F9-33	Synchronous motor back EMF identification initial current
F9-13	M-axis current loop KP	F9-34	Synchronous motor back EMF identification final current
F9-14	M-axis current loop KI	F9-35	Synchronous motor tuning current loop KP
F9-15	T-axis current loop KP	F9-36	Synchronous motor tuning current loop Ki
F9-16	T-axis current loop KI	F9-37	Reserved
F9-17	Synchronous motor flux weakening mode	F9-38	Reserved
F9-18	Synchronous motor flux weakening coefficient	F9-39	Reserved
F9-19	Flux weakening integral multiple	F9-40	Reserved
F9-20	Output voltage saturation margin		

# **5.2 Parameters Description**

# 5.2.1 F0 Parameter Group – Basic Parameters

Parameter	Description	Minimum Value	Default Value	Maximum Value	Unit	Change Permission		
F0-00	Command Source Selection	0	0	3	-	$\Rightarrow$		
	0: Panel control. Press the RU	N key of the	inverter to ru	in and press t	he STOP k	ey to stop.		
	1: Terminal control. It is directly controlled by the inverter control terminal. By default, DI1 controls forward rotation and DI2 controls reverse rotation.							
	2. Communication control. It is controlled by Modbus RTU (RS485).							
	3.Reserved							
F0-01	Main Frequency Source Selection	0	1	9	-	*		
	0: function code setting, power-off memory 1: panel potentiometer							
	2: Al1 3: Al2 (reserved)							
	4: Multi-segment command 5: PLC							

	6: Constant pressure water su	upply 7: Gen	eral PID						
	8: Communication Settings								
	9: Reserved								
F0-02	Auxiliary Frequency Source	0	0	0		_			
	Selection 0 9 -								
	Same as F0-01		•						
F0-03	Frequency Source Selection	00	00	34	-	$\Rightarrow$			
	Bit: frequency source selection	on							
	0: main frequency source								
	1: primary and secondary of	peration resu	ults (the opera	ation relation	nship is de	termined b			
	ten digits)								
	2. Switch between the main f	requency so	urce and the a	auxiliary freq	uency soui	rce			
	3. Switch between main frequency	uency source	e and main and	d auxiliary op	peration re	sults.			
	4. The auxiliary frequency so	urce and the	main and aux	iliary operati	ion results				
	Ten digits: the main and auxil	liary operation	on relationship	of frequenc	y source.				
	0: Primary + Secondary								
	1: Primary - secondary								
	2: The maximum value of bot								
	3: The minimum value of bot	h T		I	1				
F0-04	Acceleration Time	0	Depends on model	500.0	second	☆			
	The acceleration time required for the inverter to accelerate from 0 Hz to the upper limi								
	frequency (F0-09).								
F0-05	Deceleration Time	0	Depends on model	500.0	second	☆			
	The deceleration time required for the inverter to decelerate from the upper limi								
	frequency (F0-09) to 0 Hz.								
F0-06	Control Terminal DC Output	0	1	2		*			
	Selection					^			
	0: 5V Output 5V DC v	0: 5V Output 5V DC voltage							
	1: 10V Output voltage of 10V DC								
	2: 24V Output DC 24V	voltage	1	1	1	<u> </u>			
F0-07	Analog Input and Output	0000	0000	5555	_	*			
	Signal Format								
	0: 0-10V 1: 0-20mA 2: 4-20mA 3: 20-4mA 4: 20-0mA 5:10-0V								
	Bit: Al1; Ten bits: Al2 (reserved) Hundreds: AO1 Thousands: AO2 (reserved)								
F0-08	Stop Mode	0	0	1	-	$\Rightarrow$			
	0: Ramp to stop. After the shutdown command is effective, the inverter reduces the								
	output frequency according to the deceleration time and stops after the frequency drops								
	to 0.								
	1: Coast to stop. After the shi					liately stops			
F0.00	the output, and the motor st	T	_		T				
F0-09	Frequency Upper limit	F0-10	50.0	599.9	Hz	☆			
	Inverter maximum output fre	<del> </del>							
F0-10	Frequency Lower limit	0.0	0.0	F0-09	Hz	$\Rightarrow$			

Inverter minimum output frequency								
Torque Boost 0 Depends on model 30.0	%	$\stackrel{\wedge}{\sim}$						
Under the V/F control mode, the output torque of the motor is rela	tively low i	n low						
frequency operation, which can increase the value of this paramete	r; Howeve	r, the torque						
boost setting is too large, the motor is easy to overheat, and the inv	erter is eas	sy to						
overcurrent.								
When the load is heavy and the starting torque of the motor is insu								
recommended to increase this parameter. When the load is light, th	ne torque c	an be						
reduced.								
F0-12   Torque Boost Cut-off   0.0   50.0   F8-03	Hz	*						
Frequency								
Below this frequency, the torque boost is effective, and beyond this	set freque	ncy, the						
torque boost fails.  F0-13 Depends								
F0-13 Switching Frequency 1.0 Depends on model 16.0	kHz	$\Rightarrow$						
This function adjusts the switching frequency of the inverter. When	the switch	ing						
frequency is low, the higher harmonic component of the output cur	frequency is low, the higher harmonic component of the output current increases, the							
motor loss increases, and the motor temperature rises. When the s	witching fr	equency is						
high, the motor loss decreases, the motor temperature rises, but th	e frequenc	y is						
changed.	changed.							
The loss of inverter increases, the temperature rise of inverter incre	ases, and t	he						
interference increases.		T						
F0-14 Output Phase Sequence 0 0 1	-	$\Rightarrow$						
0: U V W								
1: UWV								
Changing this parameter can change the motor direction without ch	nanging the	e motor						
	wiring.							
	Note: after the parameter is initialized, the parameter will return to the default value of 0,							
so be careful on some occasions where it is forbidden to change the	e motor air							
F0-15 Speed Tracking Start 0 0 1		$\Rightarrow$						
	0: Disable							
	1: Enable  When the inverter starts, there is a short time delay to detect the mater speed and central.							
it from the current motor speed.	When the inverter starts, there is a short time delay to detect the motor speed and control it from the current meter speed							
<b>F0-16</b> Preset Frequency F0-10 F8-03 F0-09	Hz	$\Rightarrow$						
, ,		1						
sets the initial value for the target frequency of the inverter.	When the target frequency setting mode is selected as "Digital Setting", this parameter sets the initial value for the target frequency of the inverter							
	After the target frequency is modified by the "Up/Down" key, this parameter will become							
After the target frequency is modified by the "Up/Down" key, this p	arameter v							
	arameter v							
invalid temporarily, unless this parameter is modified again.  F0-17 Low Frequency Action 0 0 2	arameter v	$\stackrel{\wedge}{\sim}$						
invalid temporarily, unless this parameter is modified again.  F0-17 Low Frequency Action 0 0 2	arameter v	T						
invalid temporarily, unless this parameter is modified again.	arameter v	T						
invalid temporarily, unless this parameter is modified again.  F0-17 Low Frequency Action 0 0 2  0: Running at lower limit frequency	arameter v	T						

	inverter can be selected by th	is parametei	·							
F0-18	Command Source &									
	Frequency Source Binding 000 000 999 -									
	Bit: operation panel command binding frequency source selection									
	0: no binding									
	1: The up and down keys on the panel are given (the terminal UP/DOWN can be modified,									
	and the power-off memory)									
	2: Panel potentiometer									
	3: Al1									
	4: AI2									
	5: Multi-speed									
	6: PLC									
	7: Constant pressure water su	ipply PID								
	8: General PID									
	9: Communication Settings									
	Ten bits: terminal command b	inding frequ	ency source s	election						
	Hundred bits: communication	n command b	inding freque	ency source s	election					
	Define the binding combination	Define the binding combination between three running command channels and nine								
	channels with given frequenc	ies, which is	convenient to	realize syncl	nronous sv	vitching.				
F0-19	JOG/REV Key Function	0	0	4						
	Selection	U	U	4	_	*				
	0: JOG/REV invalid									
	1: The command channel of the operation panel is switched with the remote command									
	channel (terminal command channel or communication command channel).									
	2: Forward/reverse switching	2: Forward/reverse switching								
	3: Forward jogging									
	4: Reverse jogging									
	The JOG/REV key is a multi-function key, which can be switched during stop and operation.									
	(only available on the 900M key panel). The 900G key panel requires both the "Increase"									
	key and "Decrease " key to be pressed together for switching.									
F0-20	STOP Key Function	0	1	1	-	$\stackrel{\wedge}{\Longrightarrow}$				
	0: Only in keyboard operation mode, the stop function of it is effective.									
	1: Under any operation mode, the stop function of it is effective.									
F0-21	Jog Running Frequency	0.0	2.0	F0-09	Hz	$\Rightarrow$				
F0-22	Jog Acceleration Time	0.0	20.0	6500.0	second	$\Rightarrow$				
F0-23	Jog Deceleration Time	0.0	20.0	6500.0	second	$\Rightarrow$				
	F0-21-F0-23 defines the given	frequency a	nd acceleration	on and decel	eration tim					
	inverter when jogging.	. ,								
F0-24	Reset to Factory Parameters	0	0	65535	-	*				
	1: Reset the factory settings.	I	ı	1	I					
F0-25	Select the Display Menu									
1 U-4J		1	1	3	-	*				
	Type.									
	Type. 1: Default menu									
		ed by the us	er are displav	ed.		<u> </u>				

0: Manual mode 1: One for use, one for standby (single pump) 2: 2 inverters network master 3: 3 inverters network master 4: 4 inverters network master 5: 5 inverters network master 6: Reserved 7: Two pumps auto alternate) 8: Reserved 9: Reserved 11: Slave 1 in the network setting (Standby master) 12: Slave 2 in the network 13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27 The rate of terminal 0.001 1.000 65.535 Hz/s When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.
2: 2 inverters network master 3: 3 inverters network master 4: 4 inverters network master 5: 5 inverters network master 6: Reserved 7: Two pumps auto alternate) 8: Reserved 9: Reserved 11: Slave 1 in the network setting (Standby master) 12: Slave 2 in the network 13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27 The rate of terminal UP/DOWM change speed When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
3: 3 inverters network master 4: 4 inverters network master 5: 5 inverters network master 6: Reserved 7: Two pumps auto alternate) 8: Reserved 9: Reserved 11: Slave 1 in the network setting (Standby master) 12: Slave 2 in the network 13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27 The rate of terminal 0.001 1.000 65.535 Hz/s  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
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7: Two pumps auto alternate) 8: Reserved 9: Reserved 11: Slave 1 in the network setting (Standby master) 12: Slave 2 in the network 13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27  The rate of terminal UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection 0 0 100 - ☆
8: Reserved 9: Reserved 11: Slave 1 in the network setting (Standby master) 12: Slave 2 in the network 13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27 The rate of terminal UP/DOWM change speed When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
9: Reserved 11: Slave 1 in the network setting (Standby master) 12: Slave 2 in the network 13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27  The rate of terminal UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection 0 0 0 100 - ☆
11: Slave 1 in the network setting (Standby master)  12: Slave 2 in the network  13: Slave 3 in the network  14: Slave 4 in the network  15: Reserved  16: Reserved  17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate)  18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate)  19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27  The rate of terminal 0.001 1.000 65.535 Hz/s  UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection 0 0 100 - ☆
12: Slave 2 in the network 13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27  The rate of terminal 0.001 1.000 65.535 Hz/s UP/DOWM change speed When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection 0 0 100 - ☆
13: Slave 3 in the network 14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27  The rate of terminal 0.001 1.000 65.535 Hz/s UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection 0 0 100 - ☆
14: Slave 4 in the network 15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27 The rate of terminal 0.001 1.000 65.535 Hz/s UP/DOWM change speed When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
15: Reserved 16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  The rate of terminal UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection  0 0 100 - 🛣
16: Reserved 17: One for inverter, one for grid power (Fix pump 1 for inverter, pump 2 for grid power, do not alternate) 18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate) 19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  F0-27  The rate of terminal 0.001 1.000 65.535 Hz/s UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection 0 0 100 - ☆
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not alternate)  18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate)  19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  The rate of terminal  UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28  Keypad language selection 0 0 100 - ☆
18: One for inverter, two for grid power (Fix pump 1 for inverter, pump 2, pump 3 for grid power, do not alternate)  19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  The rate of terminal 0.001 1.000 65.535 Hz/s  UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
power, do not alternate)  19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  The rate of terminal 0.001 1.000 65.535 Hz/s  UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 -   \$\frac{1}{5}\$
19: One for inverter, three for grid power (Fix pump 1 for inverter, pump 2, pump 3, pump 4 for grid power, do not alternate)  The rate of terminal 0.001 1.000 65.535 Hz/s  UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - 🌣
4 for grid power, do not alternate)  The rate of terminal 0.001 1.000 65.535 Hz/s  UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
The rate of terminal 0.001 1.000 65.535 Hz/s UP/DOWM change speed When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
UP/DOWM change speed  When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
When use terminal UP/DOWN mode to change speed, this parameter set speed change rate.  F0-28 Keypad language selection 0 0 100 - ☆
rate. F0-28 Keypad language selection $0$ $0$ $100$ - $\updownarrow$
<b>F0-28</b> Keypad language selection $0$ $0$ $100$ -
(LCD keypad use)
0: Chinese
1: English
2-100: Reserved
<b>F0-29</b> Engraving machine $0   0   1   -   1$
parameter selection
0: Default parameter
1: Sets the parameters applied to the engraving machine
<b>F0-30</b> Digital setup frequency $0$ $0$ $1$ -
memory selection upon
stop
0: memory

## 5.2.2 F1 Parameter Group – Terminal IO Function Selection

Parameter	Description	Minimu	Default	Maximum	Unit	Change
raiailletei	Description	m Value	Value	Value	Oilit	Permission

F1-00	DI1 Terminal Function Selection	0	1	35	-	*
	0.11 6					

- 0: No function
- 1: Forward running FWD
- 2: Reverse running REV
- 3: Three-wire mode running control
- 4: Two-wire/three-wire switching
- 5: Forward jog
- 6: Reverse jog
- 7: Fault reset
- 8: Multi-segment command terminal 1
- 9: Multi-segment command terminal 2
- 10: Multi-segment command terminal 3
- 11: External stop terminal, which is only valid for panel control.
- 12: Coast stop, that is, blocking PWM output.
- 13: External terminal shutdown (deceleration time 2, which is valid at any time)
- 14: Emergency stop
- 15: DC braking
- 16: Deceleration DC braking
- 17: External fault input (normally open)
- 18: External fault normally closed input
- 19: Running Command switch terminal 1
- F0-00=1 or 2 is effective.

When F0-00=1, this terminal can perform external terminal and keyboard key switching.

When F0-00=2, this terminal can perform communication and keyboard key switching.

20: Command source switching terminal 2

Used for switching between external terminal control and communication command control; If the current state is set to external terminal control, when this terminal is valid, switch to communication command control and vice versa.

- 21: Terminal UP
- 22: Terminal DOWN
- 23: UP/DOWN setting is cleared.
- 24: Frequency source switching
- 25: Switch between the main frequency source and the preset frequency.
- 26: Switch between auxiliary frequency source and preset frequency.
- 27: Effective terminal for frequency setting.
- 28: Acceleration and deceleration are prohibited.
- 29: Acceleration and deceleration time selection terminal 1
- 30: PLC status reset
- 31: Speed control/torque control switching
- 32: Reserved
- 33: Reserved
- 34: Secondary target pressure setting
- 35: Running pause
- 36: Special Parameters for Weaving Machine (Only Valid for 900M)

F1-01	DI2 Terminal Function									
1,1-01	Selection	0	2	35	-	*				
	Same as DI1.									
F1-02	DI3 Terminal Function									
1.1-02	Selection	0	8	35	-	*				
	Same as DI1.									
F1-03	DI4 Terminal Function									
11-03	Selection	0	9	35	-	*				
	Same as DI1.									
F1-04	DI5 Terminal Function									
1.1-04	Selection	0	10	35	-	*				
	Same as DI1.									
F1-05	DI5-DI1 Terminal Effective									
11-03	Mode Selection	00000	00000	11111	-	*				
	0: The high level is active.									
	_	1: The low level is active.								
	Each of the five digits can only choose 0 or 1, which respectively correspond to the valid									
	modes of DI1~5. They are:		_,		оор о о. то					
	Bit: DI1; Ten: DI2; Hundreds: D	I3; Thousand	ds: DI4; Ten th	nousand bits:	DI5					
F1-06	Terminal Command Mode	0	0	3	-	*				
	<b>0</b> : Two-wire mode 1 <b>1</b> : Two-v	vire mode 2	2: Three-v	vire mode 1	<b>3</b> : Three-	wire mode				
	2									
F1-07	DO Output Terminal Effective									
	State Selection	0000	0000	1111	-	$\Rightarrow$				
	0: Positive logic									
	1. Negative logic									
	Bit: Relay 1									
	Ten bits: Relay 2									
	Hundreds: DO1									
	Thousand: DO2									
	Define the output logic of the	output term	inal.							
F1-08	Relay 1 Output Function	0	1	27	_	☆				
	Selection		1	27		A				
	The output terminal of each relay can provide 27 kinds of functions, these functions are:									
	0: No function.									
	1. The inverter is running. The inverter is in the running state, and when there is an output									
	frequency (which can be zero),	, it outputs t	he ON signal.							
	2: Inverter fault. When the inv		• •	•	_					
	3: Ready for running. When the	-	-							
	inverter is stable, and the inver		•	ault informat	ion, and th	ne inverter is				
	in an operational state, the ON	_	•							
	4: The upper limit frequency a		n the operation	ng frequency	reaches th	ne upper				
	limit frequency, the ON signal i	· ·								
	5: The lower limit frequency a		-			e lower				
	limit frequency, the ON signal is output. This signal is OFF in the stop state.									

- **6: Torque limit.** In the speed control mode of the inverter, when the output torque reaches the torque limit, the inverter is in the stall protection state and outputs the ON signal at the same time.
- 7. Communication control. The relay output is controlled by Modbus RTU (RS485).
- **8: Motor overload pre-alarm.** Output ON signal before motor overload protection action.
- **9: Inverter overload pre-alarm.** Output the ON signal 10s before the overload protection of the inverter occurs.
- **10: Timed time exceeded.** When the running time of the inverter reaches the set timing time (F6-05), it outputs the ON signal.
- **11:** The frequency reaches **1.** When the operating frequency of the inverter reaches the set value of F1-12, it outputs the ON signal.
- **12:** The frequency reaches **2.** When the operating frequency of the inverter reaches the set value of F1-14, it outputs the ON signal.
- **13:** The current reaches **1.** When the running current of the inverter reaches the set value of F1-16, it outputs the ON signal.
- **14:** The current reaches **2.** When the running current of the inverter reaches the set value of F1-18, the ON signal is output.
- 15: Al1 input exceeds the upper or lower limits.
- 16~19: Reserved
- **20:** Pump 1 runs in inverter mode. Water supply mode judges pump 1 runs in inverter mode, output ON signal
- **21: Pump 1 runs in grid power mode.** Water supply mode judges pump 1 runs in grid power mode, output ON signal
- **22: Pump 2 runs in inverter mode.** Water supply mode judges pump 2 runs in inverter mode, output ON signal
- **23:** Pump 2 runs in grid power mode. Water supply mode judges pump 2 runs in grid power mode, output ON signal
- **24: Pump 3 runs in inverter mode.** Water supply mode judges pump 3 runs in inverter mode, output ON signal
- **25: Pump 3 runs in grid power mode.** Water supply mode judges pump 3 runs in grid power mode, output ON signal
- **26: Pump 4 runs in inverter mode.** Water supply mode judges pump 4 runs in inverter mode, output ON signal
- **27: Pump 4 runs in grid power mode.** Water supply mode judges pump 4 runs in grid power mode, output ON signal

		-				
F1-09	Relay 2 Output Function Selection	0	2	27	-	☆
	Same as F1-08					
F1-10	DO1 Collector Output Function Selection	0	1	27	-	$\Rightarrow$
	Same as F1-08					
F1-11	DO2 Collector Output Function Selection	0	2	27	-	☆
	Same as F1-08	•				
F1-12	Relay Output Reaches	0.0	50.0	F0-09	Hz	☆

	Frequency Setting Value 1								
	Set value of frequency when re	elay output f	unction is set	to 11. Set th	e ratio bas	ed on the			
	rated value.								
F1-13	Relay Output Reaches Frequency Bandwidth 1	0.0	0.0	100.0	%	☆			
	When the output frequency of the inverter is within the positive and negative detection								
	width of any set arrival freque	ncy, the relay	y 1 outputs O	N signal.					
F1-14	Relay Output Reaches Frequency Setting Value 2	0	100	F0-09	Hz	☆			
	Set value of frequency when re	lav output f	unction is set	to 12. Set th	e ratio bas	ed on the			
	rated value.								
F1-15	Relay Output Reaches	0.0	0.0	100.0	%	☆			
	Frequency Bandwidth 2	0.0	0.0	100.0	70	$^{\times}$			
	When the output frequency of	the inverter	is within the	positive and	negative o	letection			
	width of any set arrival freque	ncy, the relay	y 2 outputs O	N signal.					
F1-16	The Relay Output Reaches	0.0	100.0	300.0	%	$\Rightarrow$			
	Current Set Value 1	0.0	100.0	300.0	/0	A			
	Set value of frequency or current when relay output function is set to 13. Set the ratio								
	based on the rated value.								
F1-17	Relay Output Reaches	0.0	0.0	300.0	%	$\stackrel{\wedge}{\Rightarrow}$			
	Current Bandwidth 2								
	When the output current of the inverter is within the set positive and negative detection width of any arrival current, the relay 1 outputs ON signal.								
	•	e relay 1 out	tputs ON sign	al.	I				
F1-18	The Relay Output Reaches Current Set Value 2	0.0	100.0	300.0	%	$\stackrel{\wedge}{\sim}$			
	Set value of frequency or current when relay output function is set to 14. Set the ratio								
	based on the rated value.								
F1-19	Relay Output Reaches Frequency Bandwidth 2	0.0	0.0	300.0	%	$\stackrel{\wedge}{\not\sim}$			
	When the output current of the inverter is within the set positive and negative detection								
	width of any arrival current, th	e relay 2 out	puts ON sign	al.					
F1-20	Relay 1 Output Delay Time	0.0	0.0	3600.0	second	$\Rightarrow$			
	Delay time of relay 1 from state	e change to	actual output	change.					
F1-21	Relay 2 Output Delay Time	0.0	0.0	3600.0	second	☆			
	Delay time of relay 2 from state	e change to	actual output	change.					
F1-22	DO1 Output Delay Time	0.0	0.0	3600.0	second	$\stackrel{\wedge}{\Rightarrow}$			
	The delay time from the state	change of th	e collector DO	01 to the acti	ual output	change			
F1-23	DO2 Output Delay Time	0.0	0.0	3600.0	second	$\Rightarrow$			
	The delay time from the state	change of th	e collector DO	22 to the acti	ual output	change			
F1-24	Al 1 Gain	0	1.00	20.00	-	*			
	Analog input AI1 signal gain m	ultiple, maxi	mum gain up	to 20 times.	For examp	le, Al1 is			
	used as the target frequency so	etting, F0-07	is set to "0:0	-10V", and th	nis parame	ter is set to			
	2.00; Then a 5V input signal ca	n make the I	nverter run a	t the maximu	ım frequer	ıcy.			
F1-25	Al 1 Offset	-10.00	0.00	10.00	V	*			

	Analog input 1 signal offset va					•			
	set as the target frequency, F0-07 is set to "0:0-10V", and this parameter is set to 2.0; Then								
	the 8V input signal can make t	the 8V input signal can make the inverter run at the maximum frequency. When F0-07 is							
	set to "1:0-20mA", 10.0V of th	is parameter	indicates an	offset of 20m	nA, and otl	ner values			
	also correspond linearly. Whe	n F0-07 is set	to "2:4-20m/	A", 10.0V of t	his param	eter			
	indicates the offset of 16mA, a	and the other	r values also c	orrespond li	nearly.				
	Internal calculated value of Al	1 = actual inp	out *F1-24+F1	-25					
F1-26	Al 2 Gain	0	1.00	20.00	-	*			
	Analog input 2 signal gain mul	tiple, maxim	um gain up to	20 times.					
F1-27	AI 2 Offset	-10.0	0	10.0	V	*			
	Analog input 2 signal offset value, maximum offset +/-10V.								
F1-28	AO1 Output Function	0	0	6					
	Selection	0	0	6	-	$\Rightarrow$			
	0: Running frequency.								
	1: (Target) Set frequency.								
	2: Output current. 100% AO output signal corresponds to 2 times the rated current.								
	3: Output torque. 100% AO output signal corresponds to 2 times the rated torque. This								
	value is the absolute value of torque.								
	4: Output power. 100% AO output signal corresponds to 2 times the rated power.								
	5: Output voltage. 100% AO output signal corresponds to 1.2 times the rated voltage.								
	6. Communication control. The AO output signal is controlled by Modbus RTU (RS485).								
F1-29	AO 2 Output Function		4	6		^			
	Selection	0	1	6	-	$\Rightarrow$			
	Same as AO1								
F1-30	AO 1 Gain	0	1.00	20.00	-	$\Rightarrow$			
	Analog output 1 signal gain multiple, maximum gain up to 20 times.								
F1-31	AO 1 Offset	-10.00	0.00	10.00	V	☆			
	Analog output 1 signal bias va	lue, the maxi	mum bias car	be +/-10V.	1				
F1-32	AO 2 Gain	0	1.00	20.00	_	☆			
	Analog output 2 signal gain m	ultiple, maxir	num gain up t	to 20 times.		•			
F1-33	AO 2 Offset	-10.00	0.00	10.00	V	☆			
	Analog output 2 signal bias va	lue, maximui	m bias +/-10V						
F1-34	DI delay time	0.000	0.010	1.000	S	$\Rightarrow$			
	<u> </u>	1	I .	l	L	L			

The following parameters only apply to the 900M inverter.

F1-04	DI delay time	0.000	0.010	1.000	S	☆
F1-21	Relay signal off delay time	0.0	0.0	3600.0	S	☆
F1-22	DI1 terminal signal effective delay.	0.0	0.0	3600.0	S	☆
F1-23	DI1 terminal signal invalid delay.	0.0	0.0	3600.0	S	☆
F1-34	Signal Judgment Cycle	0.0	4.0	1200.0	S	☆

#### 5.2.3 F2 Parameter Group - VF Curve

Parameter Description Minimum Defau	lt Maximum Unit	Change
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		Value	Value	Value		Permission			
F2-00	VF curve setting	0	0	4	-	*			
	0: straight line v/f.			•		•			
	1: multipoint v/f.								
	2: square v/f.								
	3: V/F separation								
	4: Specific V/F separation								
	Note: F2-00 ~F2-10 is only valid	when F8-06	selects "V/F	Control".					
F2-01	Multi-point VF Frequency	0.0	0.0	F2-03	Hz	*			
	Point 1	0.0	0.0	12-03	112	_			
F2-02	Multi-point VF Voltage Point 1	0	0	100.0	%	*			
F2-03	Multi-point VF Frequency	F2-01	0	F2-05	Hz	*			
	Point 2	12 01		12 03	112				
F2-04	Multi-point VF Voltage Point 2	0	0	100.0	%	*			
F2-05	Multi-point VF Frequency	F2-03	0	F2-07	Hz	*			
	Point 3								
F2-06	Multi-point VF Voltage Point 3	0	0	100.0	%	*			
F2-07	Multi-point VF Frequency Point 4	F2-05	0	F2-09	Hz	*			
F2-08	Multi-point VF Voltage Point 4	0	0	100.0	%	*			
F2-09	Multi-point VF Frequency Point 5	F2-07	0	F0-09	Hz	*			
F2-10	Multi-point VF Voltage Point 5	0	0.0	100.0	%	*			
	F2-01~F2-10 parameters define five V/F curves.								
	Voltage relationship: the voltage of each section can be set arbitrarily and can be assigned								
	reasonably according to the loa	d characteris	stics.						
	Frequency relationship: the mu	lti-point V/F	curve of five	e-segment fre	equency >				
	four-segment frequency > three-segment frequency > two-segment frequency >								
	one-segment frequency.								
	Multi-point VF should be set according to the load characteristics of the motor.								
	When the low-frequency voltage is set too high, the motor may overheat or even burn out,								
	and the inverter may be over-ru	ın or over-cเ	irrent prote	cted.	1				
F2-11	VF Over-current Stall Action	50	150	200	%	*			
	Current				, -				
F2-12	VF Over-current Stall Enable	0	1	1	-	<b>*</b>			
	0: Disable								
	1: Enable								
F2-13	VF Over-current Stall	0	20	100	-	$\Rightarrow$			
<b>DA</b> 11	Inhibition Gain								
F2-14	VF Multiple Over-current Stall			200					
	Action Current Compensation	50	50	200	-	*			
	Coefficient			1					
	In high frequency area, the mot					•			
	under the same stall current, m	•			-	_			
	characteristics of the motor, car	n reduce the	rated frequ	ency above s	ıalı curren	i action, in			

	some centrifuge such as runnin and load the occasion of mome acceleration.		_			_		
F2-15	VF Overexcitation Gain	0	64	200	-	☆		
	In the process of inverter decelly voltage and avoid overvoltage of the inhibition effect.  When the inverter is prone to continuous increase the over magnetizing greatily leads to the increase of owhen the inertia is small, there recommended to set the over more braking resistor, also suggested	ault. The green wervoltage again. However the currer will be no verse magnetizing	eater the over llarm during er, the over n nt, so it need oltage rise d gain to 0. To	deceleration deceleration magnetizing goes to be weigh uring motor places that h	g gain, the , it is neces gain is too l ned in appl deceleration nave requir	stronger ssary to arge, which ication. on, so it is		
F2-16	VF Overvoltage Stall Action Voltage VF overvoltage stall running vol	200.0	Depend on model	2000.0	V	*		
F2-17	VF Overvoltage Stall Enable	0	1	1	_	*		
	O: Disable  1: Enable							
F2-18	VF Overvoltage Stall Inhibition Frequency Gain	0	30	100	-	☆		
	Increasing F2-18 will improve the control effect of DC bus voltage, but the output frequency will fluctuate. If the output frequency fluctuates greatly, F2-18 can be appropriately reduced.							
F2-19	VF Overvoltage Stall Inhibition Voltage Gain	0	30	100	-	☆		
	Increasing F2-19 can reduce the	e overshoot (	of DC bus vo	Itage.	1	T		
F2-20	Maximum Rising Limiting Frequency of Overpressure Stall	0	5	50	Hz	*		
	Limit of maximum rising freque	ncy of overv	oltage inhibi	tion.				
F2-21 ~ F2-23	Reserved							
F2-24	V/F oscillation suppression gain	0	40	100	-	☆		
	The method for selecting the suppressing oscillations to avoid there is no oscillation in the should the gain be appropriate suppression of oscillations. When for the rated current and no otherwise, the VF oscillation su	d adverse ef motor. Only ly increased en using the o-load curre	fects on VF of when the result. The larger is oscillation so	operation. Che motor exhibite the gain, the suppression ers of the r	noose a ga ts obvious more pro function, i motor to I	in of 0 when oscillations, nounced the t is essential		
F2-25	Oscillation Suppression Gain Mode	0	3	4	-	*		

F2 26										
F2-26	Voltage source for V/F	0	0	8	-	☆				
	separation									
	0: Set by F2-17									
	1: Al1									
	2: AI2									
	3: Reserved									
	4: Reserved									
	5: Multi-reference									
	6: Simple PLC									
	7: PID reference									
	8: Serial comms.									
	100.0% corresponds to the rate	ed motor volt	age (F8-01)							
F2-27	Digital setting of voltage for	0	0	F8-01	V	☆				
	V/F separation									
F2-28	Voltage rise and decline time	0.0	0.0	1000.0	S	☆				
	of V/F separation									
	The voltage rise time during VF separation refers to the time required for the output									
	voltage to accelerate from 0 to the rated voltage of the motor. The voltage decline time									
	during VF separation refers to the time required for the output voltage to decelerate from									
	the rated voltage of the motor to 0.									
F2-29	Stop mode selection for V/F	0	0	1	_	*				
	separation			_						
	0: Frequency and voltage declir	ing to 0 inda	nendently	<u> </u>						
	1: Frequency declining after vo	_	-							
	1. Frequency deciming after vo	itage decille	3 10 0							

#### 5.2.4 F3 Parameter Group – Start/Stop Process Control

Parameter	Description	Minimum Value	Default Value	Maximum Value	Unit	Change Permission		
F3-00	Start Frequency	0.0	0.0	10.0	Hz	$\Rightarrow$		
	To ensure the motor torque at start, please set the appropriate start frequency.							
F3-01	Start Frequency Hold Time	0.0	0.0	100.0	second	*		
	In order to fully establish the magnetic flux when the motor starts, it is necessary to keep the start frequency for a certain time.							
F3-02	Start DC Braking Current	0	0	100	%	*		
	The greater the DC braking inverter will still perform the l Set the time, but there is no	braking proc braking forc	ess for F3-03					
F3-03	to the rated current percentage Start DC Braking Time	ge. 0.0	0.0	100.0	second	*		
13-03	Duration of starting DC braking.							
F3-04	DC Braking Initial Frequency at Stop	0.0	0.0	F0-09	Hz	☆		
In the process of deceleration and stop, when the running frequency defrequency, the DC braking process begins.						eases to this		

F3-05	DC Braking Waiting Time at Stop	0.0	0.0	100.0	second	☆			
	After the running frequency the inverter stops outputting					DC braking,			
	Braking process. It is used to prevent overcurrent and other faults that may be caused								
	when DC braking is started at				I .				
F3-06	DC Braking Current at Stop	0	0	100	%	$\Rightarrow$			
	There are two situations of DC braking current relative to the basic value.								
	1. When the rated current of the motor is less than or equal to 80% of the rated current of								
	the inverter, it is the base value of the percentage relative to the rated current of the								
	motor.								
	2. When the rated current of the motor is greater than 80% of the rated current of the								
	inverter, it is percentage relat	ively 80% inv	verter rated c	urrent to the	base value				
F3-07	DC Braking Time	0.0	0.0	100.0	second	$\stackrel{\wedge}{\simeq}$			
	The duration of DC braking. W	hen this val	ue is 0, the D	C braking pro	ocess is cand	celled.			
F3-08	Acceleration and		0	4		<u> </u>			
	Deceleration Mode	0	0	1	-	*			
	0: linear acceleration and deceleration. The output frequency increases or decreases in a								
	straight line.								
	1: S curve acceleration and deceleration. When the target frequency is fixed, the output								
	frequency increases or decreases according to the S curve.								
F3-09	S-curve Initial Time		18 40 4110 0 00						
F3-09	Proportion	0.0	30.0	100.0	%	*			
	The proportion of time at the beginning of curve acceleration and deceleration, during								
	which the slope of output frequency change gradually increases. It should satisfy with								
	F3-10: F3-09+F3-10<100%								
F3-10	S-curve End Time								
r3-10		0.0	30.0	100.0	%	*			
	Proportion  The agree action of the times of	<u> </u>	 			- C			
	The proportion of the time at								
	during which the slope of the			_	•				
	between the beginning and the	ŕ	nverter outpi	it frequency	is increased	or			
	decreased according to the st	raight line.	<u> </u>		T				
F3-11	Acceleration Time 2	0.1	Depends	6500.0	second	$\stackrel{\wedge}{\Longrightarrow}$			
		-	on model						
F3-12	Deceleration Time 2	0.1	Depends	6500.0	second	$\stackrel{\wedge}{\sim}$			
	Deceleration Time 2	0.1	on model	0300.0	Second	Χ			
F3-13	Acceleration & Deceleration								
	Time 1-2 Switching	0.0	0.0	F0-09	Hz	$\stackrel{\wedge}{\Longrightarrow}$			
	Frequency Point								
	It is used to select different ac	celeration a	nd decelerat	on time acco	rding to the	running			
	frequency range, not through				_				
F3-14	Skip Frequency	0.0	0.0	F0-09	Hz	$\stackrel{\wedge}{\Rightarrow}$			
	When the target frequency is								
	frequency of the inverter will		-			_			
	outside the range. It can be us								
	Judinac the range, it can be u	sca to avoid	and incqueint	y resonance	Pontrol Inc	criariicai			

	equipment. This parameter is F3-15.	the reference	ce value of sk	ip frequency,	and the rai	nge is set by		
F3-15	Skip Frequency Bandwidth	0.0	0.0	F0-09	Hz	$\Rightarrow$		
	Used in combination with F3-F3-15). After this range is enall hysteresis curve: when the frequency within the range, the frequen	bled, the act equency rise boundary; \	tual operating s from low to When the free	g frequency of within the raquency decre	of the invert ange, the from h	er is a equency		
F3-16	Forward/Reverse Dead Time	0.0	0.0	3000.0	second	☆		
	Set the transition time at the the inverter.	output of 0H	Iz during the	forward and	reverse tran	nsitions of		
F3-17	Reverse Control	Inversion control	Inversion control	Inversion control	Inversion control	Inversion control		
	0: Reverse is allowed. 1: Reverse is prohibited.	I	I		I	I		
F3-18	Brake Unit Duty	0	50	100	%	$\Rightarrow$		
F3-19	the braking unit has a high du of the inverter fluctuates grea enabled.  Brake Unit Action Voltage		_	_		_		
	Built-in starting voltage of braking unit action, after the bus voltage is higher than this voltage, the braking unit will start to act.							
F3-20	Speed Tracking Mode	0	1	2	-	*		
	0: Start with the shutdown from is off.  1: Start from the preset frequency when the power is cut off for 2: Start with the maximum from generally used by generating	ency. Track u a long time equency. Tra loads.	upward from and then rest	the preset from the maxi	equency and	d use it ency,		
F3-21	When speed tracking starts, s the faster the tracking speed may be unreliable.							
F3-22	Speed Tracking Current Loop Kp	0	Depends on model	1000	-	☆		
F3-23	F3-22-F3-26 parameters need Speed Tracking Current Loop ki	of be set t	Depends on model	1000	-	☆		
F3-24	Speed Tracking Current Value	5	Depends on model	200	%	☆		
F3-25	Speed Tracking Current Lower Limit	5	30	100	%	*		

F3-26	Speed Tracking Voltage Rising Time	0.5	1.1	3.0	second	*	
F3-27	Demagnetizing Time	0.00	1.00	5.00	second	*	
	The demagnetizing time is the minimum interval between stop and start-up, and this						
	function will take effect only after the speed tracking function is turned on.						
	If the setting value is too sma	ll, it is easy t	o cause over\	oltage fault.			
F3-28	Terminal jog priority	0	0	1	-	☆	
	selection						
F3-29	Temperature detection bias	-50	0	50	${\mathbb C}$	☆	
	Used for correcting temperature measurement deviation						

#### 5.2.5 F4 Parameter Group – Multi-segment Command

Parameter	Description	Minimum Value	Default Value	Maximum Value	Unit	Change Permission			
F4-00	Multi-segment Command 0	0	0	6	_	$\Rightarrow$			
	Frequency Source	0	0						
	0: Digital setting (F4-01)								
	1: Preset frequency								
	2: Panel potentiometer								
	3: AI1								
	4: AI2								
	5: PID								
	6: Reserved								
F4-01	Multi-segment Command 0 Frequency	-F0-09	0.0	F0-09	Hz	☆			
F4-02	Multi-segment Command 1 Frequency	-F0-09	0.0	F0-09	Hz	☆			
F4-03	Multi-segment Command 2 Frequency	-F0-09	0.0	F0-09	Hz	$\stackrel{\wedge}{\sim}$			
F4-04	Multi-segment Command 3 Frequency	-F0-09	0.0	F0-09	Hz	$\stackrel{\wedge}{\sim}$			
F4-05	Multi-segment Command 4 Frequency	-F0-09	0.0	F0-09	Hz	$\stackrel{\sim}{\sim}$			
F4-06	Multi-segment Command 5 Frequency	-F0-09	0.0	F0-09	Hz	☆			
F4-07	Multi-segment Command 6 Frequency	-F0-09	0.0	F0-09	Hz	$\stackrel{\wedge}{\sim}$			
F4-08	Multi-segment Command 7 Frequency	-F0-09	0.0	F0-09	Hz	☆			
	Multi-segment command ca	n be used in	three occasi	ons: as frequ	ency sourc	e, as voltage			
	source of VF separation, and	as setting so	urce of proce	ess PID.					
	In three applications, the dir	nension of n	nulti-segmen	t command is	relative v	alue, ranging			
	from-100.0% to 100.0%, wh	from-100.0% to 100.0%, which is the percentage of relative maximum frequency when							
	used as frequency source; W	/hen used as	s VF separation	on voltage so	urce, is the	e percentage			

	relative to the rated voltage	of the mo	tor; Since Pl	ID setting is o	riginally re	lative value			
	multi-segment command as	PID setting s	ource does r	not require din	nensional c				
F4-09	PLC Running Mode	0	0	2	-	$\Rightarrow$			
	0: Stop at the end of a single running.								
	1: The final value is maintain	ned at the er	nd of a single	e running					
	2: Keep circulating								
F4-10	PLC Power Off Memory	00	00	11	_	$\Rightarrow$			
	Selection	00	00	11		A			
	Bit: power-down memory selection								
	0: Don't remember when power is off.								
	1: Power-off memory								
	Ten Bit: Stop memory selection								
	0: Don't remember when power is off.								
	1. Power-off memory								
F4-11	PLC Running Time Unit	0	0	1	-	$\Rightarrow$			
	0: s(second)								
	1: h(hours)								
F4-12	PLC Segment 0 Running	0	0	6500.0	s(h)	$\Rightarrow$			
	Time	U	U	0300.0	5(11)	$\bowtie$			
F4-13	PLC Segment 0								
	Acceleration &	0	0	1	-	$\Rightarrow$			
	Deceleration time selection								
	0: Acceleration and deceleration time 1								
	1: Acceleration and deceleration time 2								
F4-14	PLC Segment 1 Running	0	0	6500.0	c/h)	$\Rightarrow$			
	Time	U	U	0300.0	s(h)	$\bowtie$			
F4-15	PLC Segment 1								
	Acceleration &	0	0	1		$\Rightarrow$			
	Deceleration Time	0			_	$\lambda$			
	Selection								
	Same as F4-13								
F4-16	PLC Segment 2 Running	0	0	6500.0	c/h)	$\Rightarrow$			
	Time	U	U	6500.0	s(h)	$\bowtie$			
F4-17	PLC Segment 2								
	Acceleration &	0	0	1		<b>-</b> /-			
	Deceleration Time	U	0	1	-	$\stackrel{\wedge}{\simeq}$			
	Selection								
	Same as F4-13			•					
F4-18	PLC Segment 3 Running	0	0	6500.0	c/b\	-/-			
	Time	0	0	6500.0	s(h)	$\stackrel{\wedge}{\sim}$			
F4-19	PLC Segment 3								
	Acceleration &			4		_^			
	Deceleration Time	0	0	1	-	$\Rightarrow$			
	Selection								
		i							

F4-20	PLC Segment 4 Running Time	0	0	6500.0	s(h)	☆
F4-21	PLC Segment 4 Acceleration & Deceleration Time Selection	0	0	1	-	☆
	Same as F4-13					
F4-22	PLC segment 5 Running Time	0	0	6500.0	s(h)	☆
F4-23	PLC segment 5 Acceleration & Deceleration Time Selection	0	0	1	-	☆
	Same as F4-13					
F4-24	PLC segment 6 Running Time	0	0	6500.0	s(h)	☆
F4-25	PLC segment 6 Acceleration & Deceleration Time Selection	0	0	1	-	☆
	Same as F4-13					
F4-26	PLC segment 7 Running Time	0	0	6500.0	s(h)	☆
F4-27	PLC segment 7 Acceleration & Deceleration Time Selection	0	0	1	-	☆
	Same as F4-13					

#### 5.2.6 F5 Parameter Group – PID & Constant Pressure Water Supply Parameters

Parameter	Description	Minimum Value	Default Value	Maximum Value	Unit	Change Permission			
F5-00	PID Reference Source	0	0	4	-	$\Rightarrow$			
	This parameter is used to select the target quantity given channel during PID control.								
	0: F5-01 setting 1: A	11 2: A	<b>N</b> 12						
	3: Panel potentiometer	4: Co	mmunication	1					
	No matter which channel, the set target quantity is a relative value, and the set range is								
	0.0%~100.0%.								
F5-01	PID Reference Value	0.1	3.5	1000.0	Bar	☆			
	(Actual Pressure)								
	Through the value of this pa	rameter, a giv	en amount c	of PID control	is set.				
F5-02	PID Feedback Source	0	0	4	-	$\Rightarrow$			
	0:Al1 1. A	12	2. Communi	cation					
	3: DC bus voltage		4: Temperati	ıre					
	This parameter is used to select the feedback quantity in PID control. For a given channel,								
	the feedback quantity is relative as the given quantity.								
F5-03	PID Direction	0	0	1	-	☆			

	0: Positive effect. When the	feedback sigr	nal of PID is le	ess than a give	en amount,	the output		
	frequency of the inverter inc	_			<b>-</b>			
	1: Negative effect. When the	feedback sig	nal of PID is I	ess than a giv	en amoun	t, the output		
	frequency of inverter decrea	ses.						
	The function of PID control is	s to make the	given quanti	ty and the fe	edback qua	antity the		
	same. Through this paramete	er, you can se	t the running	trend of the	inverter w	hen there is		
	a difference between the giv	en quantity a	and the feedb	ack quantity.				
F5-04	Acceleration PID	0.0	20.0	6500.0		<b>7</b> \-		
	Proportional Gain Kp	0.0	20.0	0300.0	_	$\Rightarrow$		
	The proportional gain of PID controller determines the adjustment strength of the whole							
	PID controller. The greater K	p, the greater	the adjustm	ent strength.	If the value	e is high,		
	even if the difference between	en the given	and the feedl	back is small,	the transd	ucer can		
	respond quickly, and the out	put frequenc	y can vary gre	eatly. But too	high a valu	ie can cause		
	instability.							
F5-05	Acceleration PID Integral	0.01	0.80	10.00	second	$\stackrel{\wedge}{\Rightarrow}$		
	Time Ki	0.01	0.80	10.00	Second	A		
	The integral time of PID controller determines the integral adjustment intensity of PID							
	controller. The shorter the integral time, the greater the adjustment intensity. If this							
	parameter is set too small, th	ne system ma	y shock easil	у.				
F5-06	Deceleration PID	0.0	200.0	6500.0	_	$\stackrel{\wedge}{\Rightarrow}$		
	Proportional Gain Kp	0.0	200.0	0300.0		^		
	Same as F5-04							
F5-07	Deceleration PID Integral	0.01	0.01	10.00	second	$\stackrel{\wedge}{\simeq}$		
	Time Ki	0.01	0.01		3000114			
	Same as F5-05	T						
F5-08	Sensor Type	0	0	3	-	$\Rightarrow$		
	0: 0~10V							
	1: 4~20mA							
	2: 0~5V							
	3: 0.5V~4.5V							
F5-09	Sensor Range	0.0	16.0	25.0	Bar	☆		
	The maximum pressure mea	suring range	of the sensor	, the sensor r	nameplate (	or dial are		
	marked.							
F5-10	Sensor Zero Correction	-10.0	0.0	10.0	Bar	☆		
	This parameter is set when t	here is no pro	essure in the	pipeline and	pressure is	fed back by		
	the inverter.	T						
F5-11	Sensor Full-scale	-10.0	0.0	10.0	Bar	$\stackrel{\wedge}{\Longrightarrow}$		
	Correction	-						
	This parameter is set when t	•	• •		gauge is inc	consistent		
	with the feedback pressure a		_					
F5-12	Sleep Frequency	0	20.0	F0-09	Hz	<u></u>		
	When the inverter detects th		-		_			
	frequency will be reduced to	1						
F5-13	Sleep Delay Time	0.0	0.0	1200.0	second	☆		
	During the running of the inv	erter, when	the set freque	ency is less th	an f5-12 sl	еер		

	frequency, after the F5-13 slo	eep delay tim	ne, the invert	er enters the	sleep state	and				
DE 14	automatically stops.	0	0	100	0/					
F5-14	Sleep Pressure Offset Percentage relative to target	0 pressure	8	100	%	$\Rightarrow$				
F5-15	Frequency Step of Sleep	pressure.								
T 3-13	Deceleration	0.0	3.0	F0-09	Hz	$\Rightarrow$				
	Effective at constant or critic	al nressure								
F5-16	Sleep Deceleration Time	di pressure.								
13-10	Delay	60.0	60.0	600.0	second	$\Rightarrow$				
	Note: f5-14 ~ f5-16 is effective when the pressure fluctuation is small.									
F5-17	Wake Up Pressure	0	80	100	 %	☆				
13-17	Wake up pressure value, rela									
	feedback pressure is 10 bar,		-	•	, 300 10 00	570, tric				
F5-18	Pressure Upper Limit	0	200	300	%	☆				
13-10	The percentage of the target				-					
	is reported.	. pressure, ex	secomb una	pressure, and	, tei pi essui	c ladit ciros				
F5-19	Water Shortage Detection									
13-17	Time	0.0	0.0	1200.0	second	$\Rightarrow$				
	It takes time from water pun	nn water sho	l rtage to alari	n detection						
F5-20	Water Shortage Detection	TIP Water Silo		Tractection:						
10 20	Frequency	0	45.0	F0-09	Hz	$\stackrel{\wedge}{\Longrightarrow}$				
	When the frequency reaches	the set valu	e. the curren	⊥ t is lower thai	n the set va	lue of F5-21				
	·	or the pressure is lower than the set value of F5-22, Err52 water shortage fault is reported.								
F5-21	Water Shortage Detection					· · · · · ·				
	Current	0	0	200	%	$\Rightarrow$				
	Percentage of motor rated co	Percentage of motor rated current. When the current is lower than this value, it is								
	_	reported that err52 is short of water.								
F5-22	Water Shortage Detection		20	400	0,4	٨				
	Pressure	0	20	100	%	$\stackrel{\wedge}{\sim}$				
	Percentage of target pressur	e. When the	pressure is lo	wer than this	, it is repor	ted that				
	err52 is short of water.									
F5-23	Water Shortage Restart	1	20	2000	NA:					
	Time	1	20	2000	Min	$\stackrel{\wedge}{\sim}$				
	The inverter will restart auto	matically aft	er this time.							
F5-24	Water Shortage Auto	0	50	100	%	${\Rightarrow}$				
	Restart Pressure	U	30	100	/0	$\bowtie$				
	Percentage of target pressur	e.								
F5-25	Antifreeze Function	0	0	1	-	☆				
	0: Disable									
	1: enable									
F5-26	Antifreeze Running	2.0	10.0	F0-09	Hz	☆				
	Frequency	2.0	10.0	ru-09	П	₩ 				
	When f5-25 is set to 1, the a	ntifreeze fun	ction takes e	ffect, and the	inverter rui	ns at this				
	frequency.									
F5-27	Antifreeze Running Time	60.0	60.0	3600.0	second	$\Rightarrow$				

F5-28	The time of single running w	nen the inve	rter is enable	d with anti-f	reezing funct	ion.				
	Anti-freezing running period	0	30	1440	Min	$\Rightarrow$				
	Running period of inverter w	hen antifree	ze function is	enabled.						
F5-29	Auto start enable	0	0	1	-	$\Rightarrow$				
	0: Forbidden									
	1: Enabled									
F5-30	Auto start delay time(only	0	10	120		$\stackrel{\wedge}{\simeq}$				
	Water supply mode)									
F5-31	Reserved		1	1						
F5-32	Multi-pump network mode	0	0	2	-	$\Rightarrow$				
	0: Multi-pump master and slave control When the pressure is not enough, start the slave pump in turn									
	1: Multi-pump synchronous		4	0						
	When the pressure is not enough		_	ne same frequ	uency					
	2: Multi-pump one for use, o			1	, 11 C	1 41				
	Only one pump is running at				stand-by for					
F5-33	Standby master running mode	0	0	2	-	$\stackrel{\wedge}{\Sigma}$				
	0: Stop	0: Stop								
	1: Constant speed									
	2: Constant pressure(Slave	l must have	sensors)							
F5-34	Standby master mode 1 running frequency	F0-10	F8-03	F0-09	Hz	$\Rightarrow$				
F5-35	Alternating pump	0	0	168	h	$\stackrel{\wedge}{\Rightarrow}$				
	switching period									
	0:Will not replace pump									
	201:Only for debugging, it takes 3 minutes to replace the pump. After debugging, you need									
	to set other values.									
	Wilson and their walve amonton th	مسمل مسم	_			g, you need				
E5 26	When set this value greater th		e waiting time	e.	Dor					
	Adding pump pressure	0	e waiting time	e. 2.0	Bar	<b>☆</b>				
F5-36 F5-37	Adding pump pressure Adding pump frequency	0 F0-10	e waiting time  0.3  49	e. 2.0 F0-09	Hz	☆				
	Adding pump pressure  Adding pump frequency  Under-pressure adding	0	e waiting time	e. 2.0		<b>☆</b>				
F5-37 F5-38	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time	0 F0-10 1.0	0.3 49 2.0	e. 2.0 F0-09 3600.0	Hz s	☆ ☆ ☆				
F5-37 F5-38 F5-39	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time  Reducing pump frequency	0 F0-10 1.0 F0-10	0.3 49 2.0 30.0	e. 2.0 F0-09 3600.0 F0-09	Hz s	☆ ☆ ☆				
F5-37 F5-38	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time	0 F0-10 1.0	0.3 49 2.0	e. 2.0 F0-09 3600.0	Hz s	☆ ☆ ☆				
F5-37 F5-38 F5-39	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time  Reducing pump frequency  Over-pressure reducing pump time  PID feedback loss	0 F0-10 1.0 F0-10	0.3 49 2.0 30.0	e. 2.0 F0-09 3600.0 F0-09	Hz s	☆ ☆ ☆				
F5-37 F5-38 F5-39 F5-40 F5-41	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time  Reducing pump frequency  Over-pressure reducing pump time	0 F0-10 1.0 F0-10 1.0	2.0 waiting time 0.3 49 2.0 30.0 2.0 0.0	e. 2.0 F0-09 3600.0 F0-09 3600.0	Hz s Hz s	☆ ☆ ☆ ☆				
F5-37 F5-38 F5-39 F5-40 F5-41	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time  Reducing pump frequency  Over-pressure reducing pump time  PID feedback loss	0 F0-10 1.0 F0-10 1.0 0.0	2.0 30.0 2.0 0.0 50	e.  2.0  F0-09  3600.0  F0-09  3600.0  100.0	Hz s	☆ ☆ ☆ ☆ ☆ ☆				
F5-37 F5-38 F5-39 F5-40 F5-41	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time  Reducing pump frequency  Over-pressure reducing pump time  PID feedback loss detection value	0 F0-10 1.0 F0-10 1.0	2.0 waiting time 0.3 49 2.0 30.0 2.0 0.0	e. 2.0 F0-09 3600.0 F0-09 3600.0	Hz s Hz s	☆ ☆ ☆ ☆				
F5-37 F5-38 F5-39 F5-40 F5-41	Adding pump pressure  Adding pump frequency  Under-pressure adding pump time  Reducing pump frequency  Over-pressure reducing pump time  PID feedback loss detection value  Burst pipe pressure	0 F0-10 1.0 F0-10 1.0 0.0	2.0 30.0 2.0 0.0 50	e.  2.0  F0-09  3600.0  F0-09  3600.0  100.0	Hz s Hz s	☆ ☆ ☆ ☆ ☆ ☆				

F5-45	Maximum number of	0	1	5	-	$\Rightarrow$
	pumps running at the same					
	time					
F5-46	Standby master and slave	0	1	3	-	☆
	quantity					
F5-47	Secondary target pressure	0.1	3.5	1000.0	Bar	☆
	setting					
	While supplying water, whe	n the DI ter	minal function	on is set to 3	4, the seco	ondary target
	pressure is valid					
F5-48	Adding pump switching	0.1	0.2	3600.0	S	$\Rightarrow$
	delay					
F5-49	Grid power and inverter	0.1	0.5	3600.0	S	☆
	switching delay					

## 5.2.7 F6 Parameter Group – Extend Parameter

Parameter	Description	Minimum Value	Default Value	Maximum Value	Unit	Change Permission		
F6-00	Main Menu Display Auto	0	1	1	-	☆		
	Switching							
	0: Switching is prohibited. When the display is switched from the frequency interface to							
	other interfaces, it is forbidden to automatically switch back to the frequency interface.							
	1: Automatic switching. When the display is switched from the frequency interface to other							
	interfaces, it will automaticall	y switch bacl	k to the frequ	ency interfac	e after 10	seconds.		
F6-01	Parameter Modification	0	0	1	_	☆		
	Attribute	0	0	1	_	A		
	0: Allow modification.							
	1. No modification is allowed.							
	When this parameter is set to 1, the inverter is forbidden to modify the parameter, and it							
	must be set to 0 before it can be changed.							
F6-02	LED2 Display Data							
	Selection(Double Display	0	2	12	-	☆		
	Reserved Parameters)							
	0:Running Frequency							
	1:Running Speed							
	2:Output Current							
	3:DC Bus Voltage							
	4:Output Voltage							
	5:Output Power							
	6:PID Feedback							
	7:Power frequency pump curi	rent						
	8: Al1 Voltage							
	9: Motor Temperature Value							
	10: heatsink temperature							
	11: Actual Switching Freque	ncy						
	12: Actual Running Speed							

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IS							
$\Rightarrow$							
Adjusting Start Temperature  When the inverter detects that the radiator temperature exceeds the set value of this							
When the inverter detects that the radiator temperature exceeds the set value of this parameter, F6-06 function is effective, and the switching frequency is adjusted with the							
th the							
$\Rightarrow$							
When the inverter detects that the heat sink temperature exceeds the set value of F6-07,							
the switching frequency starts to adjust after the set time of F6-08.							
$\Rightarrow$							
inuous							
When the asynchronous VF is running, the wave sending mode is 7-segment continuous modulation mode below this value, and on the contrary, it is 5-segment intermittent							
the							
n the 5 -							
notor							
$\stackrel{\wedge}{\simeq}$							
☆ ☆							
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i							

	Used to adjust the gain multip Note: Increasing this paramet							
	may burn out the motor.	.CI IIIEAIIS IIIC	reasing the C	verioau cuife	.11t, 30 1111p1	oper settill		
F6-13	External Temperature Sensor Type	0	0	3	-	☆		
	0: Disable.							
	1: PT100							
	2: PT1000							
	3: 5k NTC resistance							
F6-14	Overtemperature Protection Threshold	0	200	200	$^{\circ}$ C	$\Rightarrow$		
		ovtornal cor	sor ovcoods	the protection	n throsholo	l tho		
	When the temperature of the external sensor exceeds the protection threshold, the inverter will give an alarm.							
F6-15	Start Protection Selection	0	0	1	_	☆		
. 0-13			_	-	ing comma			
	If the parameter is set to 1, the inverter will not respond to the running command if the running command is valid when the inverter is powered on or after a fault is reset. The							
	running command is valid when the inverter is powered on or after a fault is reset. The running command must be removed once before the inverter responds to the running							
	command.							
F6-16	Fault Enable Selection 1	00000	01111	11111	-	$\stackrel{\wedge}{\Rightarrow}$		
	0: Protection is prohibited. 1: Enable protection							
	Bit: Relay closing fault							
	Ten bits: Output open-phase protection.							
	Hundred bits: Input open-phase protection.							
	Thousand bit: Power-on short			ınd.				
	Ten thousand bits: output det	ection befor	e operation (i	including grou	unding and	phase loss		
F6-17	Fault Enable Selection 2	00000	00001	11111	-	$\Rightarrow$		
	0: Protection is Prohibited.	1: Enable pr	otection					
	Bit: Motor overload protectio	Bit: Motor overload protection selection						
	Ten bits: Al input lower limit protection selection							
	Hundred bits: Reserved							
	Thousand bits: Reserved							
	Ten thousand bits: Reserved							
F <b>6-18</b>	Fault Auto Reset Times	0	0	20	time	$\Rightarrow$		
	Inverter can automatically reset after fault alarm. After this number is exceeded, the							
	inverter will remain in a fault state.							
	When set to 0, the automatic	reset function	n is not enak	oled.				
F6-19	Fault Auto Reset Interval	0.1	1.0	100.0	second	$\Rightarrow$		
	Time	0.1	1.0	100.0	Jecona			
	The waiting time from the inv	erter fault al	arm to the au	utomatic fault	reset.			
F6-20	Drop load protection	0	0	1	-	$\Rightarrow$		
	selection							
	0: Invalid							
	1: Valid							
	When the parameter is set to							
	duration is greater than F6-22	2, and the ou	tput frequenc	y is automati	ically reduc	ced to 7%		

				900 S	Series AC Dri	ve User Manua
	the rated frequency. If the load	d recovers, th	ne system cor	ntinues to run	at the prese	t frequency.
F6-21	Drop load detection level	0.0	10.0	100.0	%	$\stackrel{\wedge}{\simeq}$
F6-22	Drop load detection time	0.0	1.0	60.0	S	$\stackrel{\wedge}{\Rightarrow}$
F6-23	Voltage sag function selection	0	0	2	-	*
	0: Invalid 1: Deceleration. When the limited to instantaneous powereturns to normal and the dura frequency normally. 2: Ramp to stop. When the limited to instantaneous power When the voltage of the inverted power failure), and when the befrequency, so that the motor is electric energy that feeds back so that the system can normall the duration exceeds F6-25.	ver failure), ation exceeds voltage of the railure), the er decreases susbar voltage is in the state to the busbar y decelerate	the inverter as F6-25, the inverter de inverter ramsuddenly (included drops below the of generating voltage main to 0Hz. When	decelerates. Inverter accelerates sudd aps to stop. uding but not F6-26, the inverted power. This tain the busbal	When the erates to the lenly (including limited to interest reduces function can voltage at age returns to	line voltage e original set ding but not estantaneous es the output an make the about F6-26, to F6-24 and

F6-24	Voltage sag judging voltage	80	85	100	%	*
F6-25	Voltage sag recovery judging time	0.0	0.5	100.0	S	*
F6-26	Voltage sag action judging voltage	60	80	100	%	☆
F6-27	Voltage sag gain Kp	0	40	100	-	☆
F6-28	Voltage sag integral coefficient Ki	0	30	100	-	☆
F6-29	Voltage sag action deceleration time	0.0	20.0	300.0	S	*

#### 5.2.8 F7 Parameter Group – Communication Parameters

normally.

Parameter	Description	Minimum Value	Default Value	Maximum Value	Unit	Change Permission
F7-00	Inverter Address	1	1	249	-	☆
	The local address when using	the commun	ication functi	on of the inve	erter. Whe	n this value
	is set to 0, it is the broadcast address, which realizes the broadcast function of the upper					
	computer.					
· -	Baud Rate	0	0	4	-	☆
	0: 9600bps					
	3: 57600bps	4: 1152	200bps			
F7-02	Data Format	0	3	3	-	$\Rightarrow$
	0: No check -2 stop bits (8-N-2	2)		1		
	1: Even check -1 stop bit (8-E-:					
	2: Odd check -1 stop bit (8-0-2	1)				
	3: No check -1 stop bit (8-N-1)					

F7-03	Communication Timeout	0.0	0.0	60.0	second	☆			
1, 00	When this parameter is set to								
	performed.								
	When this parameter is set to more than 0.1 second, if the interval between one communication and the next communication exceeds the communication timeout, the								
	inverter will report a commun	ication failure	e (Err16).						
F7-04	Master and slave control	0	0	2	-	*			
	valid								
	0: Copy keyboard								
	1: Inverter synchronous mode cascade								
	2: Water supply network								
	(For 900M, this parameter is N	MODBUS dat	a communica	tion format,	see F7-19)				
F7-05	Master and slave selection	0	0	1	-	*			
	0: Master								
	1: Slave								
F7-06	Number of slaves	0	1	4	-	$\stackrel{\wedge}{\simeq}$			
F7-07	Slave follows master	000	11	111	-	*			
	command								
	Bit: Slave follows command								
	Ten bits: Slave fault information transmission								
	Hundred bits: Master displays the slave is disconnected								
	0: Disable								
77.00	1: Enabled					A			
F7-08	Slave data reception	0	0	1	-	☆			
	0: Running frequency								
E7 00	1: Target frequency	0.0	1.0	10.0					
F7-09	Master and slave	0.0	1.0	10.0	S	$\Rightarrow$			
	Communication timeout time  This parameter is used to set communication outses time of master and slave, only valid for								
	This parameter is used to set communication outage time of master and slave, only valid for master. Does not take effect when it is set to 0.								
F7-10	Master and slave control	0.001	0.001	10.000	S	☆			
1 7-10	communication transmission	0.001	0.001	10.000		$\sim$			
	Communication transmission								
	period								
	period  This parameter is valid only for	or master, set	ting the data t	ransmission	period of m	aster during			
	This parameter is valid only for		ting the data t	ransmission	period of m	aster during			
F7-11	This parameter is valid only for master and slave communicati	on.	_		period of m				
F7-11 F7-12	This parameter is valid only formaster and slave communicating Torque reception data offset		0.00 1.00	100.00 10.00		aster during  ☆  ☆			
	This parameter is valid only formaster and slave communicating Torque reception data offset Torque reception data gain	on. -100.0 -10.00	0.00	100.00		☆			
	This parameter is valid only formaster and slave communication.  Torque reception data offset.  Torque reception data gain.  F7-11, F7-12: correct received.	on100.0 -10.00 I torque data.	0.00	100.00 10.00	9/0	☆ ☆			
	This parameter is valid only formaster and slave communicating Torque reception data offset Torque reception data gain F7-11, F7-12: correct received If the offset is represented by I	on100.0 -10.00 I torque data. b, the gain is	0.00 1.00 represented b	100.00 10.00 y k, the data	9/0	☆ ☆			
	This parameter is valid only formaster and slave communicating Torque reception data offset Torque reception data gain F7-11, F7-12: correct received If the offset is represented by larepresented by x, and the actual	on.  -100.0  -10.00  I torque data. b, the gain is al data used is	0.00 1.00 represented by represented	100.00 10.00 y k, the data by y.	% - received by	☆ ☆			
	This parameter is valid only formaster and slave communicating Torque reception data offset Torque reception data gain F7-11, F7-12: correct received If the offset is represented by I represented by x, and the actual Then y=kx+b, that is, actual to	on.  -100.0  -10.00  I torque data. b, the gain is al data used is	0.00 1.00 represented by represented	100.00 10.00 y k, the data by y.	% - received by	☆ ☆			
F7-12	This parameter is valid only formaster and slave communicating Torque reception data offset Torque reception data gain F7-11, F7-12: correct received If the offset is represented by larepresented by x, and the actual	on100.0 -10.00 I torque data. b, the gain is al data used is orque usage d	0.00 1.00 represented be represented ata=F7-12*re	100.00 10.00 y k, the data by y. ceived data+	% - received by F7-11.	☆ ☆ the slave is			
F7-12	This parameter is valid only formaster and slave communicating Torque reception data offset Torque reception data gain F7-11, F7-12: correct received If the offset is represented by the represented by x, and the actual Then y=kx+b, that is, actual to Frequency reception data	on100.0 -10.00 I torque data. b, the gain is al data used is orque usage d	0.00 1.00 represented be represented ata=F7-12*re	100.00 10.00 y k, the data by y. ceived data+	% - received by F7-11.	☆ ☆ the slave is			

	F7-13, F7-14: correct received If the offset is represented by the represented by x, and the actual Then y=kx+b, that is, actual from	o, the gain is al data used is	represented b s represented	by y.		y the slave is		
F7-15	Slave frequency forward maximum deviation	0.00	10.00	100.00	%	$\stackrel{\wedge}{\Rightarrow}$		
	Set to 0.00%, this function is in	nvalid.						
F7-16	Slave frequency reverse maximum deviation	0.20	0.50	10.00	Hz	☆		
	If this parameter is set for master and slave control, the speed of the master and slave can be synchronized within the deviation range.							
F7-17	Droop control	0.00	0.00	10.00	Hz	$\Rightarrow$		
	This function is generally used for load distribution when multiple motors drive the same load.  This parameter refers to the frequency drop of the inverter when it outputs the rated load.							
F7-18	Reserved							
F7-19	MODBUS data	0	0	1	-	$\Rightarrow$		
	communication format  0: Standard MODBUS  1: Nonstandard MODBUS protocol							
F7-20	Enable old inverter Modbus	0	0	1	-	☆		
	0: Disable 1: Enable							

### 5.2.9 F8 Parameter Group – Motor Control Mode

Parameter	Description	Minimum Value	Default Value	Maximum Value	Unit	Change Permission
F8-00	Motor Rated Power	0.1	Depends	1000.0	V.v.	_
	Motor Rateu Power	0.1	on model	1000.0	Kw	*
	This parameter is set to the ra	ated power o	f the motor (r	nameplate).		
F8-01	Motor Pated Voltage	1	Depends	500	V	_
	Motor Rated Voltage	1	on model	500	V	*
	This parameter is set to the ra	ated voltage	of the motor (	(nameplate).		
F8-02	Motor Dated Current	0.01	Depends	655.35	۸	
	Motor Rated Current	0.01	on model	655.35	Α	*
	This parameter is set to the ra	ated current	of the motor (	(nameplate).		
F8-03	Motor Rated Frequency	0	50.0	500.0	Hz	*
	This parameter is set to the ra	ated frequen	cy of the mot	or (nameplate	e).	
F8-04	Motor Rated Speed	1	1460	65535	Rpm	*
	This parameter is set to the ra	ated speed of	f the motor (n	ameplate).		
F8-05	Back EMF Coefficient for	0	Depends	6552.5	V	_
	PM Motor	0	on model	6553.5	V	*

	This parameter is set as the b	ack EMF coe	fficient of syn	chronous ma	chine.					
F8-06	Motor Control Mode	0	0	2	-	*				
	0: V/F control.	•			1	1				
	1: Vector speed control (IMSVC) of asynchronous motor. F8-07 parameter identification is									
	required after SVC control is	selected.								
	2: Vector speed control (FMS	2: Vector speed control (FMSVC) of synchronous motor. F8-07 parameter identification is								
	required after SVC control is	selected.		•						
F8-07	Motor Parameter Autotune	0	0	3	-	*				
	0: No operation.									
	1: Static parameter identification. If the motor can't be completely separated from the									
	load and can't rotate freely, please choose static parameter identification.									
		2: Dynamic parameter identification. If the motor is completely disconnected from the								
	load and can rotate freely, please choose dynamic parameter identification.									
	Note: After restoring the factory setting value, changing the model or setting the motor									
	power and voltage level, it is necessary to identify the parameters again so that the vector									
	control can run best.	·		_						
F8-08	Speed/Torque Control	_				A				
	Selection	0	0	1	-	*				
	0: Speed control									
	1. Torque control									
	It is used to select the inverte	er control mo	de: speed cor	itrol or torqu	e control,	and the				
	torque control only works in	vector mode								
F8-09	Torque Setting Source	0	0	7						
	Selection	0	0	7	_	*				
	0: Parameter setting (F8-10) 1: Panel potentiometer setting 2: Al1									
	3: AI2 4: Communication									
	5: The minimum of Al1 and Al2 6: The maximum of Al1 and Al2									
	7: Reserved									
	Choose the torque setting so	urce. There a	re seven torq	ue setting me	ethods.	i				
F8-10	Torque Setting Value	-200.0	120.0	+200.0	%	$\Rightarrow$				
	Torque value when F8-09 tor	que setting s	ource is select	ed as 0.						
F8-11	Asynchronous Motor Stator	0.001	Depends	65.535	Ω	*				
	Resistance	0.001	on model	03.333						
F8-12	Asynchronous Motor Rotor	0.001	Depends	65.535	KW	*				
	Resistance	3.001	on model	23.333						
F8-13	Asynchronous Motor	0.01	Depends	655.35	mH	*				
	Leakage Inductance	0.01	on model	333.33						
F8-14	Asynchronous Motor	0.1	Depends	6553.5	mH	*				
	Mutual Inductance	0.2	on model	0000.0						
F8-15	Asynchronous Motor	0.01	Depends	F8-02	A	*				
	Magnetizing Current		on model							
	F8-11~F8-15 are asynchronou	· ·		=	_					
	the motor nameplate, need t									
	induction motor cannot be to		•	•	arameters	according				
	to the parameters provided b	y the motor	manufacturer	•						

F8-16	Synchronous Motor Stator	0.001	Depends	65.535	Ω	_		
	Resistance	0.001	on model	03.333	32	^		
F8-17	Synchronous Motor D-axis	0.01	Depends	655.35	m Ll	_		
	Inductance	0.01	on model	055.55	mH	<b>X</b>		
F8-18	Synchronous Motor Q-axis	0.01	Depends	655.35	mH	*		
	Inductance		on model					
	F8-16~F8-18 are synchronous motor parameters. Some synchronous motor nameplates							
	will provide some parameters	will provide some parameters, but most of the motor nameplates do not provide the						
above parameters. These parameters must be obtained through parameter ide								
	and must be identified in syn	chronous mo	tor vector cor	ntrol mode.				

#### 5.2.10 F9 Parameter Group – Motor Control Advanced Parameter

Parameter	Description	Minimum	Default	Maximum	Unit	Change			
E0 00	High Coased Ages Contactions	Value	Value	Value		Permission			
F9-00	High Speed Area Switching Frequency	F9-03	10.0	F8-03	Hz	$\stackrel{\wedge}{\sim}$			
	When the running frequency is greater than this value, the speed loop PID parameter is								
	selected as the speed loop parameter in the high-speed segment. Running frequency								
	between high speed and low speed, the speed loop PID parameter linear transformation								
	of two sets of PID parameters	•							
F9-01	High Speed Area	1	20	100	_	$\stackrel{\wedge}{\Rightarrow}$			
	Proportional Gain	1	20	100	_	$\lambda$			
	Setting the proportional coeff		-	=		<del>-</del>			
	-	response characteristics of vector control. Increasing the proportional gain can speed up							
	the dynamic response of the speed loop, but excessive proportional gain may make the								
	system oscillate.  Note: The parameters of high-speed area and low-speed area are only valid when F8-06								
		-speed area a	na iow-speed	a area are oni	y valid wr	1en F8-06			
E0.02	selects vector control.								
F9-02	High Speed Area Integral	0.01	1.00	10.00	secon	$\stackrel{\wedge}{\Longrightarrow}$			
	Time Constant d								
	The speed dynamic response characteristic of vector control can be adjusted by setting								
	the integral time of the speed regulator. Shortening the integral time can accelerate the dynamic response of the speed loop, but too short integral time may make the system								
	oscillate.	u loop, but to	oo short integ	grai tillie illay	make the	: System			
F9-03	Low Speed Area Switching								
17-03	Frequency	0.0	5.0	F9-00	Hz	$\Rightarrow$			
	When the operating frequenc	∟ v is less than	this value F <sup>o</sup>	  -04 and F9-0	5 are sele	cted as PID			
	parameters of speed loop.	, 15 1655 611411	tino varac, i s	, or and is o	o are sere	0104 45 1 12			
F9-04	Low Speed Area								
	Proportional Gain	1	30	100	-	$\stackrel{\wedge}{\Rightarrow}$			
	The inverter runs at different	frequencies a	nd can select	t different spe	ed loop F	PID			
	parameters. When the runnin	•		•	•				
	low-speed segment F9-03, the	. ,		J					
F9-05	Low Speed Area Integral				secon	٨			
	Time Constant	0.01	0.50	10.00	d	$\stackrel{\wedge}{\Rightarrow}$			

	When the operating frequenc section, the value of this para	•	`			e low-speed			
F9-06	Speed Loop Filter Time Constant	0.000	0.200	1.000	secon d	☆			
	This parameter generally does not need to be adjusted, and the filtering time can be appropriately increased when the speed fluctuation is large. If the motor oscillates, the parameter should be appropriately reduced. The speed loop filter time constant is small, and the output torque of a inverter may fluctuate greatly, but the response speed is fast.								
F9-07	Slip Compensation Coefficient	50	100	200	%	☆			
	accuracy of the motor: when to versa.	With vector control of speed sensor, this parameter can adjust the output current of							
F9-08	Maximum Output Voltage Coefficient	100	105	110	%	*			
	the maximum load capacity of ripple will aggravate the moto motor weak magnetic area wi	The maximum output voltage of inverter can be increased. Increasing F9-08 can improve the maximum load capacity of fan weak magnetic area, but the increase of motor current ripple will aggravate the motor heat. On the contrary, the maximum load capacity of motor weak magnetic area will decrease, but the ripple of motor current will reduce the motor heat. Generally, no adjustment is required.							
F9-09	Torque Control Forward  Maximum Frequency	0.0	50.0	F0-09	Hz	$\stackrel{\sim}{\sim}$			
F9-10	Torque Control Reverse  Maximum Frequency	0.0	50.0	F0-09	Hz	☆			
	control mode.  When the inverter in torque of the motor, the motor as coasting in the mechanical must be limited.	When the inverter in torque control mode, if the load torque is less than the output torque of the motor, the motor speed will keep rising. In order to prevent accidents such as coasting in the mechanical system, the maximum motor speed during torque control must be limited.  If it is necessary to change the maximum torque control frequency dynamically, the upper							
F9-11	Torque Acceleration Time	0.0	0.0	6500.0	secon d	$\stackrel{\wedge}{\boxtimes}$			
F9-12	Torque Deceleration Time	0.0	0.0	6500.0	secon d	☆			
	Under the torque control mode, the difference between the output torque of the motor and the load torque determines the speed change rate of the motor and the load.  Therefore, the motor speed may change rapidly, resulting in noise or excessive mechanical stress. By setting the torque control acceleration and deceleration time, the motor speed can be changed smoothly.  In the torque control of small torque start, it is not recommended to set the torque acceleration and deceleration time; If the torque acceleration and deceleration time is set,								

	it is suggested to increase the	anaad filtar	a afficient an	nronriotoly						
	it is suggested to increase the	-	-		l	ممما				
	When the torque needs to resideceleration time to 0.00s.	ърона цискіў	, set the torq	ue control ac	ceieration	allu				
F9-13	M-axis Current Loop Kp	0	2000	30000	_	$\Rightarrow$				
F9-14	M-axis Current Loop Ki	0	1000	30000	_	☆				
F9-14 F9-15	T-axis Current Loop Kp	0	2000	30000	_	<i>□</i>				
	<u> </u>	0	1000	30000	_	→ <del>↑</del>				
F9-16	T-axis Current Loop Ki	l			   baataa					
	F9-13-F9-16 is the current loo		•		i be auton	natically				
F9-17	obtained after tuning, and ger	lerally does i	Tot need to b	e moumeu.	<u> </u>					
ГУ-1/	Synchronous Motor Flux	0	1	2	-	$\Rightarrow$				
	Weakening Mode	.la:a at ta fl			4: 41					
	0: Disable. The motor is not su	•	J		•					
	speed of the motor is related		J			•				
	current, and the output curre		-		•					
	frequency. If you want to achi	eve a nigher	speed, you no	eed to turn of	n the nux-	weakening				
	function.		بماليه محمد نام		ا مطلا امما	مطه سمطه				
	1: Automatic adjustment. It is					_				
	speed after entering the field weakening area, the greater the field weakening current.									
		2: Calculation + Automatic Adjustment. Combined with automatic adjustment, the speed								
	of flux weakening current adjustment is faster, and this mode can be set when automatic									
	adjustment can't meet the demand, but this mode depends on the accuracy of motor									
E0 10	parameters.									
F9-18	Synchronous Motor Flux	0	05	50	_	$\Rightarrow$				
	Weakening Coefficient	11	d d	• • • • • • • • • • • • • • • • • • • •		lata d				
	In the direct calculation mode, the required demagnetizing current can be calculated									
	according to the target speed, and the size of demagnetizing current can be manually									
	adjusted through F9-18. The smaller the demagnetizing current is, the smaller the total output current will be, but the desired flux weakening effect may not be achieved.									
E0 10	-	aesirea iiux	weakening e	mect may not	. be achiev	vea.				
F9-19	Flux Weakening Integral	02	02	10	-	$\Rightarrow$				
	Multiple		d:							
	Changing this parameter can change the adjustment speed of the flux weakening current.  However, faster adjustment of the flux weakening current may lead to instability.									
	However, faster adjustment of the flux weakening current may lead to instability.  Therefore, you do not need to manually change this parameter.									
E0 20	* *	· · · · · · · · · · · · · · · · · · ·		1	0/					
F9-20	Saturation Margin for PM	01	05	50	%	$\Rightarrow$				
	Motor									
	This parameter too small will cause the output voltage to reach saturation easily, so the									
E0.01	inverter control performance v	viii be worse.								
F9-21	Maximum Torque Ratio	0	0	1	_	$\Rightarrow$				
	Current Enable									
	0: Disable									
T0 00	1: Enabled				1	A				
F9-22	Salient Rate Gain Coefficient	50	100	500	-	☆				
	Related to the structure of syr			_						
	the motor to set different salid	· ·	Ī	1						
F9-23	Starting Switching	1.0	3.0	F0-13	KHz	$\Rightarrow$				

	Frequency											
	The size of the carrier frequer	ncy at startup	•		l							
F9-24	SVC Low Speed Switching Frequency	1.0	4.0	F0-13	KHz	☆						
		In SVC mode, the switching frequency of synchronous motor running at low speed.										
F9-25	Low Speed Switching Frequency Switch Frequency	5.0	20.0	F8-03	Hz	☆						
	At low speed, the switching fr	equency is th	e set value o	f F9-23. After	running t	he set value						
	of this parameter, the switching				_							
F9-26	Low Speed Maximum	0	10	80	%	☆						
	Magnetizing Current		•									
	Set the maximum excitation of	urrent of syn	chronous mo	tor at low spe	eed.							
F9-27	Low Speed Magnetizing Current Switching Frequency	0	20.0	F8-03	Hz	$\Rightarrow$						
	The maximum magnetizing cu After reaching this frequency, parameter will change with th motor (F8-03).	it will switch	to normal cu	rrent size. Th	e default	value of this						
F9-28	Low Speed Magnetizing Current Switching Frequency Bandwidth	0.0	5.0	F8-03	Hz	☆						
	value of F9-27, if the current of	When the synchronous motor runs at low speed, when the frequency reaches the set value of F9-27, if the current changes within the set range of F9-28, the low-speed magnetizing current is switched only once.										
F9-29	Synchronous Motor Initial Position Detection Mode	0	1	1	-	☆						
	0: Check before each run. 1: No detection											
F9-30	Synchronous Motor Initial Position Identification Current Initial Value	30	120	180	%	*						
F9-31	Synchronous Motor Initial Position Compensation Angle	0.0	0.0	359.9	o	☆						
F9-32	Synchronous Motor Inductance Detection Current	30	80	120	%	☆						
F9-33	Synchronous Motor Back EMF Identification Initial Current	0	50	180	%	*						
F9-34	Synchronous Motor Back EMF Identification Final Current	30	80	180	%	*						
F9-35	Synchronous Motor Tuning	1	6	100	-	☆						

	Current Loop Kp Adjustment Coefficient					
F9-36	Synchronous Motor Tuning Current Loop Ki Adjustment Coefficient	1	6	100	-	☆
F9-37-F9- 70	Reserved	0	0	1	-	$\stackrel{\wedge}{\Rightarrow}$

### 5.2 Monitoring Parameter

The monitoring parameters of the inverter can only be read and cannot be modified.

Parameter	Description	Unit	Communication Address	Parameter Attribute
U0-00	Inverter Running State 1: forward 2: reverse 3: stop	-	1000H	<b>A</b>
<b>U0-01</b>	Fault Code	-	1001H	<b>A</b>
<b>U0-02</b>	Set Frequency	0.1Hz	1002H	<b>A</b>
U0-03	Running Frequency	0.1Hz	1003H	<b>A</b>
U0-04	Running Speed	Rpm	1004H	<b>A</b>
U0-05	Output Voltage	V	1005H	<b>A</b>
U0-06	Output Current	0.1A	1006H	<b>A</b>
U0-07	Output Power	0.1KW	1007H	<b>A</b>
U0-08	DC Bus Voltage	V	1008H	<b>A</b>
U0-09	Output Torque	0.1Nm	1009H	<b>A</b>
U0-10	Power Factor Angle	-	100AH	<b>A</b>
U0-11	DI input state, default display  DI1-DI4 effective will display	-	100BH	<b>A</b>
U0-12	Relay and DO output state, default display Relay 1 effective will display 4	-	100CH	<b>A</b>
U0-13	Al1 Voltage Before Correction	0.01V	100DH	<b>A</b>
<b>U0-14</b>	AI2 Voltage Before Correction	0.01V	100EH	<b>A</b>
U0-15	Al1 Voltage	0.01V	100FH	<b>A</b>
U0-16	AI2 Voltage	0.01V	1010H	<b>A</b>
U0-17	PID Setting	-	1011H	<b>A</b>
U0-18	PID Feedback	-	1012H	<b>A</b>
U0-19	Remaining Running Time	0.1Min	1013H	<b>A</b>
U0-20	Current Power-on Time	Min	1014H	<b>A</b>
U0-21	Current Running Time	0.1Min	1015H	<b>A</b>
U0-22	Cumulative Running Time	Hour	1016H	<b>A</b>
U0-23	Accumulated Power-on Time	Hour	1017H	<b>A</b>

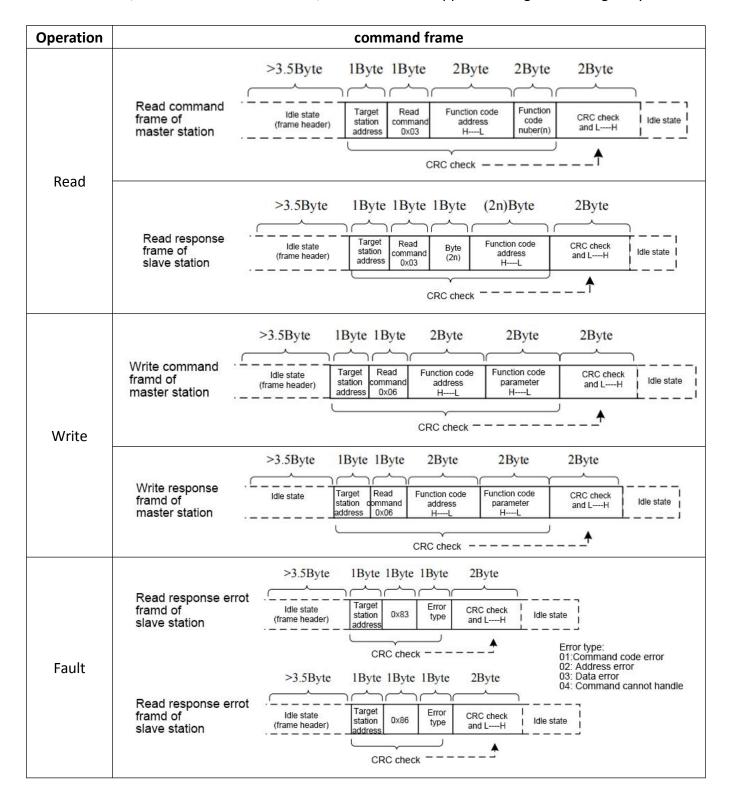
	1			
U0-24	Cumulative Power Consumption	Kwh	1018H	<b>A</b>
U0-25	Motor Temperature Value	$^{\circ}\mathbb{C}$	1019H	<b>A</b>
U0-26	IGBT Temperature Value	$^{\circ}\mathbb{C}$	101AH	<b>A</b>
U0-27	Actual Switching Frequency	0.1KHz	101BH	<b>A</b>
U0-28	M-axis Current Actual Value	0.1A	101CH	<b>A</b>
U0-29	T-axis Current Actual Value	0.1A	101DH	<b>A</b>
U0-30	Feedback Speed Actual Value	0.1Hz	101EH	<b>A</b>
U0-31	Reserved	-	101FH	<b>A</b>
U0-32	Cascading running status of water pumps	-	1020H	<b>A</b>
U0-33	Water supply pump state	-	1021H	<b>A</b>
U0-34	Master and slave output torque	-	1022H	<b>A</b>
U0-35	On-line identification of back EMF	-	1023H	<b>A</b>
U0-36	Timing pump switching remain time display	-	h	<b>A</b>
U0-37	Reserved	-	1025H	<b>A</b>
U0-38	Reserved	-	1026H	<b>A</b>
U0-39	Reserved	-	1027H	<b>A</b>
U0-40	Reserved	-	1028H	<b>A</b>
U0-41	Reserved	-	1029H	<b>A</b>
U0-42	Product Serial Number Lower 16 Digits	-	102AH	<b>A</b>
U0-43	Product Serial Number Higher 16 Digits	-	102BH	<b>A</b>
U0-44	Motor Boot Version	-	102CH	<b>A</b>
U0-45	CPU Type	-	102DH	<b>A</b>
U0-46	Power Board Hardware Version	-	102EH	<b>A</b>
U0-47	Power Board Software Version	-	102FH	<b>A</b>
U0-48	Control Board Software Version	-	1030H	<b>A</b>
U0-49	Product Number	-	1031H	<b>A</b>
U0-50	Manufacturer Code	-	1032H	<b>A</b>
U0-51	Third (most recent) Fault Code	-	1033H	<b>A</b>
U0-52	Second Fault Code	-	1034H	<b>A</b>
U0-53	First Fault Code	-	1035H	<b>A</b>
U0-54	Third Fault Frequency	0.1Hz	1036H	<b>A</b>
U0-55	Third Fault Current	0.1A	1037H	<b>A</b>
U0-56	Third Fault DC Bus Voltage	0.1V	1038H	<b>A</b>
U0-57	Third Fault Heatsink Temperature	$^{\circ}\mathbb{C}$	1039H	<b>A</b>
U0-58	Third Fault Time(from power-on time)	Min	103AH	<b>A</b>
U0-59	Third Fault Time(from running time)	0.1Hour	103BH	<b>A</b>
U0-60	Second Fault Frequency	0.1Hz	103CH	<b>A</b>
U0-61	Second Fault Current	0.1A	103DH	<b>A</b>
U0-62	Second Fault DC Bus Voltage	0.1V	103EH	<b>A</b>
U0-63	Second Fault Heatsink Temperature	$^{\circ}\mathbb{C}$	103FH	<b>A</b>
U0-64	Second Fault Time(from power-on time)	Min	1040H	<b>A</b>
U0-65	Second Fault Time(from running time)	0.1Hour	1041H	<b>A</b>
U0-66	First Fault Frequency	0.1Hz	1042H	<b>A</b>
U0-67	First Fault Current	0.1A	1043H	<b>A</b>

U0-68	First Fault DC Bus Voltage	0.1V	1044H	
U0-69	First Fault Heatsink Temperature	$^{\circ}\mathbb{C}$	1045H	<b>A</b>
U0-70	First Fault Time(from power-on time)	Min	1046H	<b>A</b>
U0-71	First Fault Time(from running time)	0.1Hour	1047H	<b>A</b>

### Chapter 6 Communication

#### 6.1 Modbus-RTU Communication Protocol

The controller can read consecutive addresses at one time, with a maximum of 12 addresses, but it should be noted that it cannot exceed the last address, otherwise it will make an error. The read operation command is 0x03; The write command is 0x06, which does not support reading and writing of bytes or bits.



### 6.2 Modbus Register Definition

Register Number	Function Code Parameter	Function Code	Function	Range	Description				
0x01	-	06	Set communication frequency	-10000~10000	10000 refers to 100% corresponding to the maximum frequency, 0 refers to 0% corresponding to the minimum frequency, when set to negative direction.				
0x02	-	06	Control command	1~7	<ol> <li>forward running</li> <li>reverse running</li> <li>forward jogging</li> <li>reverse jogging</li> <li>free stop</li> <li>ramp to stop</li> <li>fault reset</li> </ol>				
0x03	-	06	Relay control	0x00~0x0F	BIT0: relay 1 control; BIT1: relay 2 control BIT2: DO1 control; BIT3: DO2 control				
0x04	-	06	AO1 output control	0∼7FFF	0 corresponding output 0%, 7FFF corresponding output 100%				
0x05	-	06	AO2 output control	0∼7FFF	0 corresponding output 0%, 7FFF corresponding output 100%				
0xF000	F0-00	03	Command source	0~2	Refer to F0-00				
	1			•					
0xF924	F9-36	03	Synchronous motor tuning time current loop Ki adjustment coefficient	Depend on inverter model	Refer to F9-36				
0x1000	U0-00	03	03 Refer to U0-00						
UX104/	x1047 U0-71 03 Refer to U0-71								

All user-configurable parameters can be read or written from the hold register by the appropriate Modbus command. The register numbers of parameters F0-00 to F9-40 are defined as 0xF001 to 0xF928. The register numbers of parameters U0-00 to U0-71 are defined as 0x1000 to 0x1047.

### 6.3 Modbus Application Cases

#### 6.3.1 Setting Communication Parameters

During MODBUS communication, you need to set relevant parameters first, and they can be set in F7 parameter group.

Parameter	Name	Description				
F7-00	Inverter address	The local address of the inverter when it uses the communication function. If the value is set to 0, the broadcast address is used to implement the broadcast function of the upper computer.				
F7-01	Baud Rate	0: 9600BPS 1: 19200BPS 2: 38400BPS 3: 57600BPS 4: 115200BPS				
F7-02	Data Format	0: No verification (8-N-2) 1: even check (8-E-1) 2: Odd check (8-O-1) 3: No verification (8-N-1)				
F7-03	Communicati on Timeout	When this parameter is set to 0.0 second, no communication timeout detection is performed.  When this parameter is set to more than 0.1 second, if the interval between one communication and the next communication exceeds the communication timeout, the inverter will report a communication failure (Err16).				

#### 6.3.2 Enable Communication Function

Parameter	Set Value	Function
F0-00: Command Mode	2	The start-stop control mode of an inverter is set as communication control. The controller writes the number "1~5" to register no.2 to control the start-stop command executed by the inverter. See Section 6.2 for the specific command.
F0-01: Target Frequency Setting Mode	8	The target frequency setting mode of an inverter is communication setting. The controller can control the target frequency of an inverter by writing the number "-10000~10000" to register No. 1. For specific command, see Section 6.2.
F1-08: Relay Output Selection	7	The inverter relay is set for communication control, and the controller writes the number "0 or 1" into the No.3 register, which can control the closing and opening of the relay.
F1-28: AO1/AO2 Output Selection	6	The analog output terminal of the inverter is set as communication control, and the controller writes numbers "0~7FFF" to register no. 4, where 0 corresponds to 0% output and 7FFF to 100% output.
F5-00: PID Setting Source F5-02: PID Feedback Source	4/2	The Modbus register No.1 of the inverter is enabled at this time, and its value is used as the given value or feedback value of PID.

## Chapter 7 Maintenance and Troubleshooting

#### 7.1 Routine Maintenance

#### 7.1.1 Regular Inspection

Due to the influence of environmental temperature, humidity, dust and vibration, the internal devices of the inverter will be aged, resulting in potential failures of the inverter or reducing the service life of the inverter. Therefore, it is necessary to carry out daily and regular maintenance of the inverter.

Daily Inspection Items	Regular Inspection Items		
▲ Whether the sound of the motor changes	A Charle what have the given above alice alone		
abnormally or vibrates during running.	▲ Check whether the air channel is clean		
▲ Does the installation environment of inverter	A Charle whather the corous are lease		
change.	▲ Check whether the screws are loose.		
▲ Whether the cooling fan of the inverter works	▲ Check whether the inverter is corroded.		
normally and whether there are stains.	Theck whether the inverter is corroded.		
A Is the invertor every ented	▲ Check the wiring terminals for traces of arcing		
▲ Is the inverter overheated.	pulling.		
▲ Is the inverter kept clean.			

#### 7.1.2 Long-time Storage

If the inverter has been stored for a period of time before installation or has not been powered by the main power supply for a long time, it is necessary to age and energize the DC capacitor in the inverter according to the following instructions before operation, and the inverter can run normally after the aging is completed.

Storage	Input	Duration 1	Input	Duration 2	Input	Duration 3	Input	Duration 4
Time	Voltage 1	Duration 1	Voltage 2		Voltage 3		Voltage 4	
Less than 1	100%			\ <b>\</b> /i+	hout treatm	ent		
year	10070		Without treatment					
1-2 years	100%	1 hour	Normal running					
2~3 years	25%	0.5 hour	50%	0.5 hour	75%	0.5 hour	100%	0.5 hour
More than	25%	2 hours	50%	2 hours	75%	2 hours	100%	2 hours
3 years	23/0	2 110013	3070	2 110013	7 3 70	2 110u13	10070	2 110013

#### 7.2 Faults and Solutions

If the inverter system fails during operation, the inverter will stop output immediately to protect the motor. At the same time, the inverter fault relay acts. The inverter panel displays fault codes. The following table lists the fault types and common solutions corresponding to the fault codes.

The list in the table is for reference only. Do not repair or modify it without authorization. If you can't troubleshoot, please ask the supplier for technical support.

Fault Name	Display	Possible Causes	Solutions	
Inverter Unit Protection	Err01	<ol> <li>The output circuit is grounded or short circuited</li> <li>The connecting cable of the motor is too long</li> <li>The module overheats</li> <li>The internal connections become loose</li> <li>The main control board is faulty</li> <li>The drive board is faulty</li> <li>The inverter module is faulty</li> </ol>	<ol> <li>Eliminate external faults</li> <li>Install a reactor or an output filter</li> <li>Check the air filter and the cooling fan</li> <li>Connect all cables properly</li> <li>Contact for technical support</li> <li>Contact for technical support</li> <li>Contact for technical support</li> <li>Contact for technical support</li> </ol>	
Overcurrent During Acceleration	Err02	<ol> <li>The output circuit is grounded or short circuited</li> <li>The control method is vector and no parameter identification</li> <li>The acceleration time is too short</li> <li>Manual torque boost or V/F curve is not appropriate</li> <li>The voltage is too low</li> <li>The startup operation is performed on the rotating motor.</li> <li>A sudden load is added during acceleration</li> <li>The inverter model is of too small power class</li> </ol>	<ol> <li>Eliminate external faults</li> <li>Perform the motor auto-tuning</li> <li>Increase the acceleration time</li> <li>Adjust the manual torque boost or V/F curve</li> <li>Adjust the voltage to normal range</li> <li>Select rotational speed tracking restart or start the motor after it stops</li> <li>Remove the added load.</li> <li>Select higher power rating inverter</li> </ol>	
Overcurrent During Deceleration	Err03	1. The output circuit is grounded or short circuited 2. The control method is vector and no parameter identification 3. The deceleration time is too short 4. The voltage is too low 5. A sudden load is added during deceleration 6. The braking unit and braking resistor are not installed	<ol> <li>Eliminate external faults</li> <li>Perform the motor auto-tuning</li> <li>Increase the deceleration time</li> <li>Adjust the voltage to normal range</li> <li>Remove the added load.</li> <li>Install the braking unit and braking resistor</li> </ol>	

Fault Name	Display	Possible Causes	Solutions
Overcurrent at Constant Speed	Err04	<ol> <li>The output circuit is grounded or short circuited</li> <li>The control method is vector and no parameter identification</li> <li>The voltage is too low</li> <li>A sudden load is added during deceleration</li> <li>The inverter model is of too small power class</li> </ol>	<ol> <li>Eliminate external faults</li> <li>Perform the motor auto-tuning</li> <li>Adjust the voltage to normal range</li> <li>Remove the added load.</li> <li>Select higher power rating inverter</li> </ol>
Overvoltage During Acceleration	Err05	<ol> <li>The input voltage is too high</li> <li>An external force drives the motor during acceleration</li> <li>The acceleration time is too short</li> <li>The braking unit and braking resistor are not installed</li> </ol>	<ol> <li>Adjust the voltage to normal range</li> <li>Cancel the external force or install a braking resistor</li> <li>Increase the acceleration time</li> <li>Install the braking unit and braking resistor</li> </ol>
Overvoltage During Deceleration	Err06	<ol> <li>The input voltage is too high</li> <li>An external force drives the motor during deceleration</li> <li>The deceleration time is too short</li> <li>The braking unit and braking resistor are not installed</li> </ol>	<ol> <li>Adjust the voltage to normal range</li> <li>Cancel the external force or install a braking resistor</li> <li>Increase the deceleration time</li> <li>Install the braking unit and braking resistor</li> </ol>
Overvoltage at Constant Speed	<ol> <li>The input voltage is too high</li> <li>An external force drives the motor during running</li> </ol>		<ul><li>1. Adjust the voltage to normal range</li><li>2. Cancel the external force or install</li><li>a braking resistor</li></ul>
Control Power Supply Fault			1. Adjust the voltage to normal range
Undervoltage	1. Instantaneous power failure 2. The inverter's input voltage is not within the allowable range 3. The DC bus voltage is abnormal		<ol> <li>Reset the fault</li> <li>Adjust the voltage to normal range</li> <li>Contact for Technical support</li> </ol>
			<ol> <li>Reduce the load and check the motor and mechanical condition</li> <li>Select an inverter of higher power class</li> </ol>

Fault Name	Display	Possible Causes	Solutions
Motor Overload	Err11	<ol> <li>1. P9-01 is set improperly</li> <li>2. The load is too heavy or locked rotor occurs on the motor</li> <li>3. The inverter model is of too small power class</li> </ol>	<ol> <li>Set P9-01 correctly</li> <li>Reduce the load and check the motor and mechanical condition</li> <li>Select higher power rating inverter</li> </ol>
Power Input Phase Loss	Err12	<ol> <li>The three-phase power input is abnormal</li> <li>The drive board is faulty</li> <li>The lightening board is faulty</li> <li>The main control board is faulty</li> </ol>	<ol> <li>Eliminate external faults</li> <li>Contact for Technical support</li> <li>Contact for Technical support</li> <li>Contact for Technical support</li> </ol>
Power Output Phase Loss	Err13	<ol> <li>The cable connecting the inverter and the motor is faulty</li> <li>The inverter's three-phase outputs are unbalanced when the motor is running</li> <li>The drive board is faulty</li> <li>The module is faulty</li> </ol>	<ol> <li>Eliminate external faults</li> <li>Check whether the motor three-phase winding is normal</li> <li>Contact for Technical support</li> <li>Contact for Technical support</li> </ol>
Module Overheat	Err14	<ol> <li>The ambient temperature is too high</li> <li>The air filter is blocked</li> <li>The fan is damaged</li> <li>The thermally sensitive resistor of the module is damaged</li> <li>The inverter module is damaged</li> </ol>	<ol> <li>Lower the ambient temperature</li> <li>Clean the air filter</li> <li>Replace the damaged fan</li> <li>Replace the damaged thermally sensitive resistor</li> <li>Replace the inverter module</li> </ol>
External Equipment Fault	ernal  1. External fault signal is input  via DI  2. External fault signal is input		Reset the operation     Reset the operation
Communication Fault	1. The controller is in abnormal state 2. The communication cable is		<ol> <li>Check the cabling of host computer</li> <li>Check the communication cabling</li> <li>Set the communication parameters properly</li> </ol>
Contactor Fault	1. The drive board and power supply are faulty 2. The contactors is faulty		<ol> <li>Replace the faulty drive board or power supply board</li> <li>Replace the faulty contactor</li> </ol>
Current Detection Fault	Err18	<ol> <li>The HALL device is faulty</li> <li>The drive board is faulty</li> </ol>	<ol> <li>Replace the faulty HALL device</li> <li>Replace the faulty drive board</li> </ol>

Fault Name	Display	Possible Causes	Solutions	
Motor Auto-tuning Fault	Err19	<ol> <li>The motor parameters are not set according to the nameplate</li> <li>The motor auto-tunning times out</li> </ol>	<ol> <li>Set the motor parameters         according to the nameplate properly         Check the cable connecting the inverter and the motor     </li> </ol>	
EEPROM Write Fault	Err21	1. The EEPROM chip is damaged	1. Replace the main control board	
Inverter Hardware Fault	Err22	1、Overvoltage 2、Overcurrent	Solve as overvoltage fault     Solve as overcurrent fault	
Short Circuit to Ground	Err23	The motor is short circuited to the ground	1. Replace the cable or motor	
Accumulative Running Time Reached	Err26	The accumulative running time reaches the setting value	Clear the record through the parameter initialization function	
Accumulative Power-on Time Reached	Err29	The accumulative power-on time reaches the setting value	Clear the record through the parameter initialization function	
Pulse-by-pulse Current Limit Fault	Err40	The load is too heavy or locked rotor occurs on the motor     The inverter model is of too small power class	Reduce the load and check the motor and mechanical condition     Select an inverter of higher power class	
Motor Switchover Fault During Running	Err41	Change the selection of the motor via terminal during running of the inverter	Perform motor switchover after the inverter stops	
Excessive Speed Deviation Fault	Err42	<ol> <li>Excessive Speed deviation</li> <li>Inspection parameter P6-10,</li> <li>P6-11 Setting is not correct</li> <li>No parameter identification</li> </ol>	<ol> <li>Correctly Setting Parameter</li> <li>P6-10, P6-11.</li> <li>Executive parameter identification</li> </ol>	
Water Shortage alarm	A52	<ol> <li>Pressure sensor is damaged</li> <li>Check whether the parameters of the inverter are incorrectly set</li> <li>Whether the pipe network and motor are correct</li> </ol>	<ol> <li>Check pressure sensor</li> <li>Check inverter parameter setting</li> <li>Check motor and pipe</li> </ol>	
Overpressure Fault	1. Pressure sensor is damaged		<ol> <li>check the pressure sensor</li> <li>Test whether the inverter F5-18 is correctly set</li> </ol>	

#### 7.3 Common Faults and Solutions

The following faults may be encountered during the use of the inverter. Refer to the following table for simple fault analysis:

SN	Fault	Possible Causes	Solutions
1	There is no display at power-on	<ol> <li>There is no power supply to the inverter or the power input to the inverter is too low</li> <li>The power supply of the switch on the drive board of the inverter is faulty</li> <li>The rectifier bridge is damaged</li> <li>The buffer resistor is faulty</li> <li>The control board or the operation panel is faulty</li> <li>The cable connecting the control board and the drive board, and the operation panel breaks</li> </ol>	<ol> <li>Check the power supply</li> <li>Check the DC bus voltage</li> <li>Re-connect the 10-core cables</li> <li>4~6. Contact us for technical support</li> </ol>
2	"Err23" is displayed at power-on	<ol> <li>The motor or the motor output cable is short circuited to the ground</li> <li>The inverter is damaged</li> </ol>	<ol> <li>Measure the insulation of the motor and the output cable with a megger</li> <li>Contact us for technical support</li> </ol>
3	Err14 (Module overheat) fault alarm frequently	<ol> <li>The setting of switching frequency is too high</li> <li>The cooling fan is damaged, or the air filter is blocked</li> <li>Components inside the inverter are damaged (thermocouple or other)</li> </ol>	<ol> <li>Reduce the switching frequency (P0-13)</li> <li>Replace the fan and clean the air filter</li> <li>Contact us for technical support</li> </ol>
4	The motor does not rotate after the inverter runs	<ol> <li>Check the motor and the motor cables</li> <li>The inverter parameters are set improperly (Motor parameters)</li> <li>The cable between the drive board and the control board is in poor contact</li> <li>The drive board is faulty</li> </ol>	<ol> <li>Ensure the cable between the inverter and the motor is normal</li> <li>Replace the motor or clear mechanical faults</li> <li>Check the re-set motor parameters</li> <li>Contact us for technical support</li> </ol>
5	The DI terminals are disabled	<ol> <li>The parameters are set incorrectly</li> <li>The external signal is incorrect</li> <li>The control board is faulty</li> </ol>	<ol> <li>Check and reset the parameters in group P4</li> <li>Re-connect the external signal cables</li> <li>Contact us for technical support</li> </ol>

SN	Fault	Possible Causes	Solutions
6	The inverter overcurrent and overvoltage frequently	<ol> <li>The motor parameters are set improperly</li> <li>The acceleration/deceleration time is improper</li> <li>The load fluctuates</li> </ol>	<ol> <li>Re-set motor parameters or re-perform the motor auto-tunning</li> <li>Set proper acceleration/deceleration time</li> <li>Contact us for technical support</li> </ol>
7	Err17 alarm when power-on or running	The soft startup contactor is not picked up	<ol> <li>Check whether the contactor cable is loose</li> <li>Check whether the contactor is faulty</li> <li>Check whether 24V power supply of the contactor is faulty</li> <li>Contact us for technical support</li> </ol>

#### 7.4 Warranty Agreement

- (1) Free warranty only refers to the inverter itself.
- (2) In case of failure or damage within the warranty terms, our company is responsible for 12 months warranty (from the date of delivery, the bar code on the fuselage shall prevail, and if there is a contract agreement, it shall be implemented according to the agreement). For more than 12 months, we will charge a reasonable maintenance fee;
- (3) During the warranty period, our company will charge a certain maintenance fee if:
  - a) Machine damage caused by the user's failure to comply with the regulations in the user manual;
  - b) Machine damage caused by mistakes in use and unauthorized maintenance and modification;
  - c) Damage caused by fire, flood, abnormal voltage, etc.;
  - d) Damage caused by using the inverter for abnormal functions;
  - e) Damage caused by man-made falling and transportation after purchase;
  - f) Failure and damage caused by obstacles outside the machine (such as external equipment factors);
- (4) The service fee is calculated according to the uniform standard of the manufacturer. If there is a contract, the contract will take precedence.
- (5) If there is any problem in the service process, please contact the supplier in time.
- (6) The final interpretation right of warranty instructions belongs to our company.

# **Warranty Card**

	Address:		
Customer	Name:	Contact:	
Information	Postal code:	Tel:	
	Product model:		
Product Information	Fuselage Bar code (posted here):		
	Agent name:		
Fault			
Information			

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C	IL		ıva	

This product has gone through rigorous quality control tests at factory.

Inspector	
Approval Mark	